



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5980

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

OXY USA Inc.
ATT: David Stewart
P. O. Box 50250
Midland, TX 79710

RE: Reclassification of Well
State D, #6-F
Sec. 32-T21S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently subamitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1996, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 29, 1996.

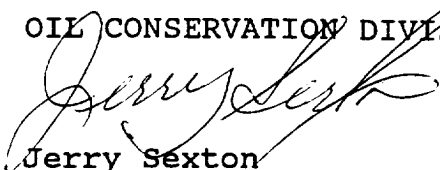
If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective July 1, 1996, changing the transporter to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

Submit 2 copies to Appropriate District Office

State of New Mexico,
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, New Mexico 87505

GAS - OIL RATIO TEST

Operator OXY USA Inc.		Pool 016696		EUMONT YATES-7 RVRS-QUEEN (PRO GAS)				County LEA					
Address P.O. BOX 50250 MIDLAND, TX 79710				TYPE OF TEST (X)		Completion X		Special					
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	DURING TEST			GAS-OIL RATIO CU.FT/RRLL
		U	S	T						R	WATER BBLs.	GRAV OIL	
FELTON - 008605 "	1	C	28	21S	36E	3/8/96	OPEN	50	24	0	0	359	—
	4	G	28	21S	36E	3/8/96	OPEN	48	24	0	0	404	—
STATE C - 008641 "	3	K	16	21S	36E	3/8/9	OPEN	45	24	1	0	609	—
	5	M	16	21S	36E	3/8/96	OPEN	28	24	0	0	234	—
STATE D - 008651 "	1	B	32	21S	36E	3/8/96	OPEN	110	24	0	0	595	—
	3	A	32	21S	36E	3/8/96	OPEN	18	24	0	0	50	—
STATE E - 008657 "	5	N	30	19S	37E	3/7/96	OPEN	30	24	0	0	48	—
	6	L	30	19S	37E	3/7/96	OPEN	30	24	0	0	122	—
STATE N - 008661 "	5	M	2	22S	36E	3/8/96	OPEN	30	24	0	0	95	—
	1	G	32	21S	36E	3/8/9	OPEN	24	24	0	0	14	—
STATE AO - 008639 "	2	H	32	21S	36E	—	—	—	—	—	—	—	—

Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

DAVID STEWART

Printed name and title

4/10/96

Date

REGULATORY ANALYST

915-685-5717

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules)