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Form C-105
Revised 11-1-86

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1481

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State D
9. Well No.
6
10. Field and Pool, or Wildcat
Eumont Yates 7 Rvs Quee

2. Name of Operator
OXY USA Inc.
3. Address of Operator
P.O. Box 50250 - Midland, Texas 79710

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
West LINE OF SEC. **32** TWP. **21S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded (Re) **4-04-88** 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) **6-18-88** 18. Elevations (DF, RKB, RT, GR, etc.) **3611' DF** 19. Elev. Casinghead **3601'**

20. Total Depth **3871'** 21. Plug Back T.D. **3869'** 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3299 - 3855 - Yates-7 Rivers 25. Was Directional Survey Made

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1494'	12-1/4"	900 sacks	Circulated
5-1/2"	14 & 15.5#	3870'	7-7/8"	300 sacks	TOC @ 2740'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3227'	3227'

31. Perforation Record (Interval, size and number)
New Perfs 2 SPF @ 3299 - 3311, 3367 - 3379, 3385 - 3392, 3515 - 3522, 3534 - 3543 and 3661 - 3693'. Total 170 holes (0.45" dia & 14.7" pen in Berea). Old Perfs 3785 - 3855'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3299 - 3693'	4000 gals 15% NeFe HCl acid + 21500 gals crosslinked gelled
	2% KCl wtr. + 22500# 20/40 sand
3785 - 3855'	3000 gals 15% NeFe HCl acid

33. PRODUCTION
Date First Production **4-12-88** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **6-18-88** Hours Tested **4 hrs.** Choke Size **8, 10, 12, 14/64"** Prod'n. For Test Period **C.A.O.F.** Oil - Bbl. **752** Gas - MCF **-0-** Water - Bbl. **-0-** Gas-Oil Ratio **-----**
Flow Tubing Press. **325#** Casing Pressure **Packer** Calculated 24-Hour Rate **C.A.O.F.** Oil - Bbl. **752** Gas - MCF **-0-** Water - Bbl. **-0-** Oil Gravity - API (Corr.) **----**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **F.A. Valdez** TITLE **Dist. Opr. Mgr. - Prod.** DATE **6-21-88**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation