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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
1. Name of Operator	8. Farm or Lease Name
OXY USA Inc.	State D
2. Address of Operator	9. Well No.
P.O. Box 50250 - Midland, Texas 79710	6
3. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	Eumont Yates 7 Rvs Queen
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3611' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ Perforate additional Yates-7 Rvs and recomplate as a gas well	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3871' Lime, OPBTD 3869'. The Yates Formation was perforated and the well was recompleted as a Yates-7 Rivers gas well in the following manner. MIRU pulling unit, POOH w/rods and BHP, ND WH, NU BOP's and POOH w/tubing. RIH w/4-3/4" RB, 5-1/2" CS's on 2-3/8" tubing and CO to OPBTD of 3869'. POOH w/tubing and BHA. RIH w/5-1/2" packer on 2-3/8" tubing and set the packer @ 3690'. Acidized the old 7 Rivers Perfs @ 3785 - 3855' w/3000 gals of 15% NeFe HCl acid. Max press 2050#, min press 1330#, ATP 1500#, AIR 4.0 BPM, ISIP 1980#, Vac. in 3 mins. 12 hr. SITP 0#. Swabbed -0- BO + -0- BW/5 hrs. w/no fluid entry. Released packer and POOH w/packer and tubing. RIH w/RBP on 2-3/8" tubing and set the RBP @ 3745' and dumped 2 sacks of sand on top @ 3745 - 3730'. POOH w/tubing. Perforated the Yates-7 Rvs Fm. w/2 SPF @ 3299 - 3311, 3367 - 3379, 3385 - 3392, 3515 - 3522, 3534 - 3543 and 3661 - 3693'. Total of 170 holes (0.45" dia & 14.7" pen in Berea). RIH w/2-3/8" tubing and packer and set the packer @ 3193'. Swabbed -0- BO + 14 BLW/2 hrs. and swabbed dry. 14 hr. SITP 0#. Acidized thru Yates-7 Rvs Perfs @ 3299 - 3693' w/4000 gals of 15% NeFe HCl acid. Max press 3000#, min press 1710#, ATP 2200#, AIR 4.7 BPM, ISIP 1340#, 5 min SIP 820#, 10 min SIP 260#, 15 min SIP 90#. 36 hr. SITP 900#. POOH w/tubing and packer. Sand frac thur Yates-7 Rvs Perfs @ 3299 - 3693' down 5-1/2" casing w/21,500 gals crosslinked gelled 2% KCl water + 22,500# 20/40 sand. Max press 2060#, min press 1690#, ATP 1950#, AIR 20.0 BPM, ISIP 1800#, 5 min SIP 1700#, 10 min SIP 1630#, 15 min SIP 1580#. 14 hr. SICP 100#. Flowed -0- BO + 17 BLW/12 hrs. thru 1" choke. (CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Sexton TITLE Dsit. Opr. Mgr. - Prod. DATE 6-21-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

PROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 2'88

