HOBBS OFFICE (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 5 M 7:07

(Submit to appropriate District Office as per Commission Rule 1106)

This well was drilled to 3871' dolomite. casing set at 3870' and comented with 300 October 28, 1956. Cement was allowed to a was drilled out to 3869' and tested casing	ock) I Re Re Quantity of mat Ran 104.7 joint sacks neat cene et 48 hrs. pris	sults of Test medial Work her erials used as (3854.83') out. Plug was or to testing in	of Casing Shut-off of Casing Shut-off nd results obtained. of 5½** OD 14 & 15.5# down at 12:00 P.M.
DATE WORK PERFORMED Oct. 28 & Oct. 31, This is a Report of: (Check appropriate black performing Drilling Operations Plugging Detailed account of work done, nature and This well was drilled to 3871' dolomite. casing set at 3870' and comented with 300 October 28, 1956. Cement was allowed to a was drilled out to 3869' and tested casing	ock) I Re Re Quantity of mat Ran 104.7 joint sacks neat cene et 48 hrs. pris	sults of Test medial Work her erials used as (3854.83') out. Plug was or to testing in	of Casing Shut-off of Casing Shut-off nd results obtained. of 5½** OD 14 & 15.5# down at 12:00 P.M.
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interval with no drop in pressure. Casing with 4 jet shows per foet. Ran tubing, di Completien work is continuing. FILL IN BELOW FOR REMEDIAL WORK FOR Original Well Data:	was perforated splaced mad wit	3785-3800' (] h water and wa	15') & 3812-3855 (43' ater with oil.
DF Elev. TD PBD			
Tbng. Dia Tbng Depth Oil Perf Interval (s)	i String Dia	On Str	ng Depui
	ng Formation (s	s)	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day	•		
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
	(Company) I hereby certify that the information given		
OIL CONSERVATION COMMISSION Name	above is true a my knowledge.	and complete	
Title	Position Dist	riet Sunerinte	nd amt.
Date	Company Citie		