

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

General Crude Oil Company
Company or Operator

State "E" Lease
Lease

Well No. 2 in NW 1/4 SW 1/4 of Sec. 32, T. 21

R. 36, N. M. P. M., Eunice Field, Lea County.

Well is 1280 feet North the South line and 1320 feet East of the East line of Sec 32.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 5/3/36 19 Drilling was completed 7/3/36 19

Name of drilling contractor Carl E. King Address

Elevation above sea level at top of casing 3600 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-3/8	48	8	Steel	238' 8"	Com.	None	None	A.S.
9-5/8	40	8	"	1645	Baker	205'	None	B.S.
5-1/2	14	10	"	3748	"	2500'		O.S.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	15-3/8	2644'	300	Halliburton		
12 1/2	9-5/8	1645'	400	Halliburton		
6 1/2	5 1/2	3248'	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Acid		2000 gal.		6/13/36	3924-3967	3967 No Results
3-4" x 8'		66 quarts	66 qts.	6/19/36	3902-18-38	3968 No result.
Acid		4000 gal.		6/22	3968	3968 No results
1-3"x7'		10 quarts	10	7/4/36	3720 to 3727	Csg. Shot No result.
Acid		2000 Gal.		7/9/36	3725'	4000'
No results from shooting or Chemical treatments.						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Abandon 19

The production of the first 24 hours was Dry barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. M. Myers Driller W. F. Lambert Driller
J. M. Sunday Driller W. J. Brooks Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16

Place Date

day of Sept 1936

Name Jim Hilchuth

Position Dist. Supt.

Notary Public.

Representing General Crude Oil Company

My Commission expires June 1, 1937

Address Wink, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Red Bed
85	115	30	Red Bed
115	225	110	Red Rock
225	240	15	Red Bed
240	290	50	Red Rock
290	360	70	Red Bed
360	960	600	Red Rock
960	1116	156	Red Rock and Shells
1116	1345	230	Anhydrite and Red Rock
1345	1460	115	Anhydrite
1460	1500	40	Anhydrite
1500	1875	375	Anhydrite and Red Rock
1875	1635	60	Anhydrite and Salt
1635	1644	9	Salt
1644	1652	8	Anhydrite
1652	1745	93	Anhydrite and Red Rock
1745	1830	77	Salt Anhydrite and Shells
1830	1846	16	Anhydrite
1846	2000	154	Salt Anhydrite and Shells.
2000	2083	83	Salt
2083	2094	11	Anhydrite
2094	2120	26	Salt
2120	2361	241	Salt and Anhydrite
2361	2527	166	Salt and Anhydrite with Shells.
2527	2896	369	Salt and Anhydrite
2896	3197	301	Anhydrite
3197	3280	83	Lime
3280	3286	6	Brown Lime.
3286	3301	15	Lime
3301	3704	403	Brown Lime
3704	3727	23	Brown Lime
3727	3730	3	Sand Showing Small Oil and Gas Show.
3730	3876	146	Brown Lime
3876	3880	4	Sandy Lime
3880	3906	26	Brown Lime
3906	3925	19	Sand and Lime
3925	3939	14	Lime
3939	3946	7	Sand and Lime with shale.
3946	3966	20	Hard Sandy Lime.
3966	4000	34	Hard Lime- Cored

Well Tested - No results-

Baked up and shot 7" casing with 10 quarts of Nitro with 3"x7" Shell to test Oil Show at 3727 feet. Treated it with 2000 gallons of acid. No Results.

Well Plugged and Abandon According to State Requirements. 7/20/36