Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

I.

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.									API No. - 025-04873			
Address												
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	702					X Othe	ı (Please exp	olain)				
New Well	Ch	ange in Tra	ansporter o	f:		E Out	a (1 seeme exp					
Recompletion	Oil Dry Gas REC LASSIFY FROM OIL TO GAS											
Change in Operator	Casinghead (Gas		Condens	ate 🗌	EFFECT	IVE JUL	Y 1, 1993				
If chance of operator give name and address of previous operator						·						
H. DESCRIPTION OF WELL A	AND LEAS	SE										
Lease Name	Well No. Pool Name,					Formation		i i	of Lease	Leas	se No.	
J. F. Janda (NCT-B)	1 Eumont Ya				tes 7F	R Queen		State	State, Federal or Fee State B-229-1			
Location												
Unit Letter J	: 1980 Feet From The South Line and 1980 Feet From The East Line									Line		
Section 32 Township 21S Range 36E , NMPM, Lea County											nty	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)											
Shell Piepline Corp.						P. O. Box 1910, Midland, TX 79701						
Name of Authorized Transporter of Casinghead Gas or Dry GasX Warren Petroleum					Address (Give address to which approved copy of this form is to be sent)						sent)	
If well produces oil or liquids,					e. Is gas actually connected?			89, Tulsa, OK 74100 When ?				
give location of tanks.			·									
		•	L	L	Yes		Unknown					
If this production is commingled with that find IV. COMPLETION DATA	rom any otner	lease or po	ooi, give co	mmingi	ing ora	er numbe <u>r:</u>						
IV. COMILIZION DATA		Oil W	ell Gas	Well	New W	/ell Workover	Deepen	Plugback	Same Res'v	Diff Res'v	-	
Designate Type of Completion	n - (X)											
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P. B. T. D.				
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Peforations	٠.							Depth Casi	ng Shoe			
TUDING CASING AND C						TING BECORD						
HOLE SIZE	TUBING, CASING AND C CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES					_							
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours) [Producing Method (Flow, pump, gas lift, etc.)						
						та по по рипу, даз щь, си.,						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF				
GAS WELL	*				·			<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size				
I hereby certify that the rules and reculati	ione of the Oil	C	1			OII.	CONC	COVAT	ION DUVIO			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved JUN 2 3 1993							
Q.K. Kipley					By ORIGINAL SIGNED BY JEERY SEXTON							
Signature J. K. Ripley T.A.					Title DISTRICT I SUPERVISOR							
Printed Name	Title				• • •							
6/21/93		5)687-71		į								
Date INSTRUCTIONS: THE Control of the second secon	T	elephone l	No.									

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.