

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name J. F. Janda (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3604' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf, acz, install PE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3820' PB RIH w/4" OD perf gun. Set dn @ 3777' (bot of csg above open hole). Perf 5½" csg in Eumont w/(2) ½" 180° phased centralized JHPF @ the following intervals: 3580'82', 3614'16', 3640-42', 3662-64', 3713-15' & 3742-44' (24 holes). Ppg dn tbg w/200 gal 15% NEFE double inhib HCL acid & flshd to bot perf w/8.6# GKF. Form broke @ 2500#. Ppg acid away @ 1 BPM w/1000#, ISIP vac. Swbd 11 BW. Acz Eumont w/4200 gals 15% NEFE inhib slick HCL acid using 7/8" RCNB's to divert. Ppg 6 stages of acid w/700 gal in ea stage. Dropped 5 RCNB's after first 5 stages of acid. No pres icrs w/1st set of balls on form, 100# pres icrs w/2nd set of balls on form, no pres icrs w/3rd & 4th set of balls on form, 150# pres icrs w/5th set of balls on form, which broke back 150#. Flshd to perfs w/8.6# GKF after 6th stage of acid. Dropped total of 25 RCNB's. ISIP 1100#, well on vac in 1 min, max pres 3850#, min pres 3000#, AIR 6.5 BPM. Swbd dry, 100' of flu entry per hr, no gas blow. Swbd. RIH w/pump & rods; space out pump & clamped off rods. Set American 114 ppg unit w/15 HP elec motor, install elec power. Started well ppg @ 11½ SPM w/65" los to tnk btry tst system @ 11A 3-26-80. Well CI prior to workover; well ppg 48 BO & 8 BW w/approx 221 MCF gas in 24 hrs. Complete after adding perfs & aczd in Eumont & installing PE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes Jr. TITLE Area Engineer DATE 4-10-80

APPROVED BY [Signature] TITLE [Signature] DATE APR 14 1980

CONDITIONS OF APPROVAL, IF ANY: