

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE J. F. Janda "B" WELL NO. 1 UNIT J S 32 T 21S R 36E
DATE WORK PERFORMED 3-5 thru 4-7-58 POOL Eumont Oil - Eumont Gas (Dual)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Dually completed as Eumont Oil-Eumont Gas well as follows:
Tested 5-1/2" casing with 1,000# for 30 minutes; no drop in pressure. Ran tubing with bit & drilled cement retainer and cement 3696-3820'. Perforated 5-1/2" casing with FI gun at 3748' & open hole at 3777', 3798' & 3808'. Ran 3-1/2" tubing and packer, set at 3689'. Spotted 250 gallons mud acid on perforations 3748-3808' & squeezed into formation. Broke formation with 20 barrels oil & fracture treated with 27,000 gallons refined oil with 1# sand per gallon through perforations & open hole 3748-3808' in 3 stages of 7,500 gallons & 1 stage of 4,500 gallons. Treating pressure 4400-4900'. Pulled 3-1/2" tubing and cleaned out sand 3739-3820'. Ran 2-3/8" tubing & hookwall packer set at 3789'. Flowed well to test Eumont Oil zone.
Pulled tubing & packer. Ran 5-1/2" Baker Model "B" production packer on wire line & set at 3635'. Ran 2-3/8" tubing w/ bull plug on bottom & set at 3814'. Latched into Baker packer at 3635'. Closed circulating valve at 3616' and opened circulating valve at 3807'. Swabbed well and Eumont Oil flowed through 2-3/8" tubing and Eumont gas flowed through 5-1/2" casing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3604' TD 3908' PBD -- Prod. Int. 3745-3908' Compl Date 3-7-36
Tbng. Dia 2-3/8" Tbng Depth 3907' Oil String Dia 5-1/2" Oil String Depth 3777'
Perf Interval (s) --
Open Hole Interval 3777-3908' Producing Formation (s) Upper San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>4-7-58</u>
Oil Production, bbls. per day	<u>---</u>	<u>77</u>
Gas Production, Mcf per day	<u>---</u>	<u>22</u>
Water Production, bbls. per day	<u>---</u>	<u>Trace</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>286</u>
Gas Well Potential, Mcf per day (Eumont Gas)	<u>---</u>	<u>2052 MCF</u>
Witnessed by <u>C. C. Brown</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name E. Fischer
Title ---
Date 4-7-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Zupke
Position Area Production Superintendent
Company Gulf Oil Corporation

