

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
E. gy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-04875

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

J. F. Janda (NCT-B)

8. Well No. 3

9. Pool name or Wildcat
Eunice;Seven Rivers-Queen, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 32

Township 21S

Range 36E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3600' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

Tagged bottom @ 3853'

Perf Plug @ 3644' - 3853'

40 cu ft ZONITE

Tagged

Jalmat Plug @ 3337' - 3460'

16 cu ft ZONITE

Tagged

T/Salt-Rustler Plug @ 1455' - 1560'

15 cu ft ZONITE

Tagged

FW/Shoe Plug @ 331' - 439'

11 cu ft ZONITE

Tagged

Top Plug @ 3' - 33'

4 cu ft ZONITE

Tagged

Set marker. Chevron to clean location

Plugging operations began 10/10/01 and were completed on 3/27/02. Wellbore diagram attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JK Ripley / by Para Shoab TITLE Regulatory OA DATE 4/22/02

Type or print name J.K. Ripley

Telephone No.(915)687-7148

(This space for State use)

APPROVED BY [Signature] TITLE Fld Rep DATE 7-30-02

Conditions of approval, if any:

GWW

5
C
S

Final P&A Schematic

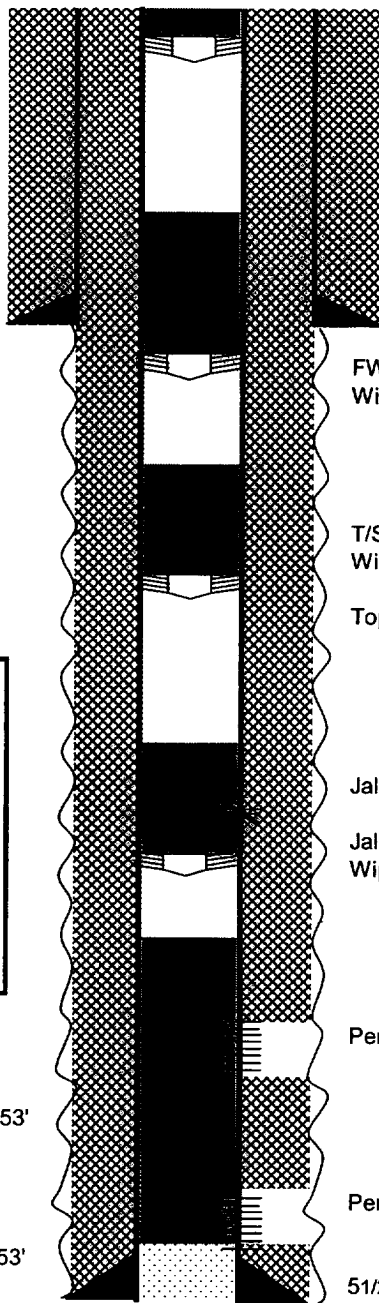
WELL NAME: J. F. Janda (NCT-B) #3
API NUMBER: 30-025-04875
COORDINATES: 660' FSL & 660' FEL Unit P
SEC/TWN/RNG: 32 - 21S - 36E
COUNTY/STATE: Lea, NM
DRILLED: 1957

OPERATOR: Chevron
FIELD: Eumont
DATE: April 11, 2002
BY: CRS

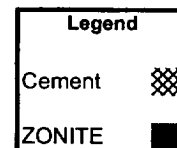
RKB = 9'

Formation Tops	
Rustler	1510'
Salt	1605'
Yates	3200'
7 Rivers	3420'
Queen	3800'

ZONITE Plugs	
Top Plug	3' - 33'
FW/Shoe Plug	331' - 439'
T/Salt - Rustler	1455' - 1560'
Jalmat Plug	3337' - 3460'
Perf Plug	3644' - 3853'



Top Plug @ 3' - 33' (4 cu ft Zonite)
Wiper Plug @ 33'



8 5/8" - 24# @ 389' w/ 325sx, circ

FW/Shoe Plug @ 331' - 439' (11 cu ft Zonite)
Wiper Plug @ 439'

T/Salt-Rustler plug @ 1455' - 1560' (15 cu ft Zonite)
Wiper Plug @ 1560'

Top of Salt = 1605'

Jalmat Perfs: 3393 - 3410' overall, squeezed

Jalmat Plug 3337' - 3460' (16 cu ft Zonite)
Wiper plug @ 3460'

Perfs: 3759 - 3848' overall

Perfs: 3822 - 3868' overall

5 1/2" 14# @ 3875' w/ 1500 sx, circ.

Perf Plug @ 3644' - 3853'
(40 cu ft Zonite)

Top of fill 3853'

3875' TD

OPERATOR Chevron U.S.A. Production Company			DATE See Below
LEASE & WELL NUMBER J. F. Janda (NCT-B) #3			COUNTY & STATE Lea, New Mexico
FIELD Eumont			FORMATION Seven Rivers Queen
TD 3875'	PBD 3875'	RKB 9'	PERFS 3759-3868' overall
SURFACE 85/8" @ 389'	INTERMEDIATE	PRODUCTION 5½" @ 3875'	CIBP DEPTH
OPERATOR CHARGE CODE UWPWBA1006ABN			BENTERRA CHARGE CODE NWNMR-00101-011
This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.			
10/10/01			
MIRU Benterra Unit #4. SIP = 10 psi, bled off. Remove WH & install WCV. WIH w/ 2" SB & tagged btm @ 3853' = 22' above TD & 15' above btm perf. FL estimated 300' FS. Poured 11 cu ft ZONITE & SWION.			
10/11/01			
SIP = 0 psi. WIH w/ 2" SB & tagged @ 3776'. FL est @ 3676'. RU Key pump & displaced hole w/ 100 bbls freshwater on vacuum. RD PT. Poured 20 cu ft ZONITE. Wait & tag top of plug @ 3630'. FL @ 3530'. Bottom plug set 3630' - 3853' (223') w/31 cu ft ZONITE as of 10:50 AM 10-11-01. RD Benterra. Well had slight blow when closed in.			
10/12/01			
Key pump truck added 20 bbls fresh water to wellbore.			
10/17/01			
Key pump truck added 65 bbls fresh water.			
10/18/01			
MIRU Benterra. WIH & tag plug @ 3710' = 80' below set depth. FL @ 1640'. (checked w/ newly fabricated "fluid level tool" (FLT, which is a 3½" sub with a 4¼" coupling and bull plug on bottom). POH & close well in. RD Benterra.			
10/19/01			
MIRU Benterra. SIP = static. Made trip w/ 3½" FLT. Tag btm @ 3710'. FL @ 1640'. Poured 9 cu ft ZONITE, wait & tag @ 3646', FL @ 1600'. Bottom plug now set 3646' - 3853' (207') w/ total of 40 cu ft ZONITE. RD Benterra.			

10/23/01

MIRU Benterra Unit #4. SIP = static. WIH w 3½" FLT & tag plug @ 3644'. FL @ 1658'. Pushed 5½" wiper rubber to 3460'. Poured 11 cu ft ZONITE, wait & tag @ 3375'. Poured 5 cu ft ZONITE, wait & tag @ 3337'. Plug across squeezed Jalmat perfs (3393' – 3410') set from 3337' – 3460' (123') w/ 16 cu ft ZONITE as of 1:15 PM 10/23/01. Pushed 5½" wiper rubber to 1560'. Dumped 24 bbl fresh water to raise FL. Poured 10 cu ft ZONITE, wait & tag @ 1489'. FL @ 638' FS. Poured 5 cu ft ZONITE, wait and tag at 1455'. T/Salt – Rustler plug set 1455' – 1560' (105') w/ 14 cu ft ZONITE as of 4:20 PM 10/23/01. Install WH & SWI. RD Benterra.

12/3/01

MIRU Benterra Unit #4. Remove WH & make trip w/ SB, tagged T/Salt - Rustler plug @ 1455', OK. FL @ 638' FS. Pushed 5½" wiper rubber TO 439'. Gravity fed 20 bbls fresh water into well. Poured 6 cu ft ZONITE, wait & tag 375'. Poured 5 cu ft ZONITE, wait & tag @ 331'. Fresh water – 85/8" shoe plug set 331' – 439' (108') w/ 11 cu ft ZONITE as of 1:00 PM 12/3/01. Push 5½" wiper rubber to 33'. Poured 4 cu ft ZONITE & filled csg from 3' – 33'. Top plug in place as of 1:30 PM 12/3/01. RD Benterra.

12/10/01

SIP = static.

12/19/01

SIP = static.

1/9/01

SIP = static.

1/28/02

SIP = static. Removed WH, add water to cover top of ZONITE plug, no bubbling.

2/20/02

Check location - no problems.

3/14/02

Check location - no problems.

3/18/02

Check location - water present on top of plug, no bubbling.

3/27/02

Key Energy Services dug out cellar and cut off wellheads and casings 4' below GL. Poured 25 gals ZONITE into 85/8" x 5½" annulus, welded on cap with ½" brass valve and installed dry hole marker with well identification. Dug out and cut off guywire anchors 4' below GL. Backfilled all excavations. Turned over to ChevronTexaco for location cleanup & NMOCD inspection. Final Report.