

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Bureau of Geology, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-04875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  J. F. Janda (NCT-B)
8. Well No. 3
9. Pool name or Wildcat Eunice;Seven Rivers-Queen, South
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc

3. Address of Operator  
P. O. Box 1150, Midland, TX 79702

4. Well Location  
  
Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 32 Township 21S Range 36E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

POST SUBSEQUENT P&A TO RBDMS  
COMPLIANCE SCREEN

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE Regulatory OA DATE 8/8/01

Type or print name J.K. Ripley

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

## P&A PROCEDURE

Well Name: J. F. Janda (NCT-B) #3  
API Number: 30-025-04875  
Coordinates: 660' FSL & 660'  
S - T - R 32 - 21S - 36E Unit P  
County / State: Lea, NM

Operator: Chevron  
Field: Eumont  
Date: 7/26/01  
By: DCD

<b>Provide 24 hr Notification to NMOCD of Pending Operations</b>
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**Note: If Chevron has already pulled tbg, proceed to Step 3.**

1. MIPU. Hold pre-job safety mtg and RU. Check 51/2" csg and 85/8" x 51/2" annulus for pressure.
2. Install BOP. Release ??? PCOB @ 3836'. Attempt to tag btm. POH & LD tbg. Remove BOP, close well in and RD&RPU. (Note: PCOB may not require releasing, may just be a tbg access.)
3. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 85/8" x 51/2" annulus for pressure.
4. ND WH equip and install well control equip.
5. Check TD w/ slickline. Record FL. Displace wellbore fluids w/ freshwater.
6. Assuming PBD is 3800' or deeper, surface pour ZONITE into casing to establish plug from btm of hole to 3659' = 100' above top perf. Max total plug length = 216' and 30 cu ft of ZONITE. Place plug in stages, checking with SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as needed to hydrate plug.
7. Insert & push 51/2" wiper plug (cored to allow fluid bypass) to 3460' w/ SL. Set 117' (16 cu ft) ZONITE plug from 3343 - 3460' across squeezed Jalmat perms, using precautions as in Step 6. Add water if necessary to hydrate plug.
8. Insert & push cored 51/2" wiper plug to 1560' w/ slickline. Set 100' (14 cu ft) ZONITE plug across top of Rustler from 1460 - 1560'. Add water if necessary to hydrate plug.
9. Insert & push cored 51/2" wiper plug to 439' w/ slickline. Set 100' (14 cu ft) ZONITE plug from 339 - 439', across 85/8" csg shoe @ 389'. Add water if necessary to hydrate plug.
10. Insert and push cored 51/2" wiper plug to 30' w/ SL. Fill csg w/ ZONITE to 3' below GL (4 cu ft).
11. Remove well control equip, secure WH and RD equip.
12. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
13. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
14. Remove all equip and cut deadmen below the surface.
15. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

78 ft<sup>3</sup>

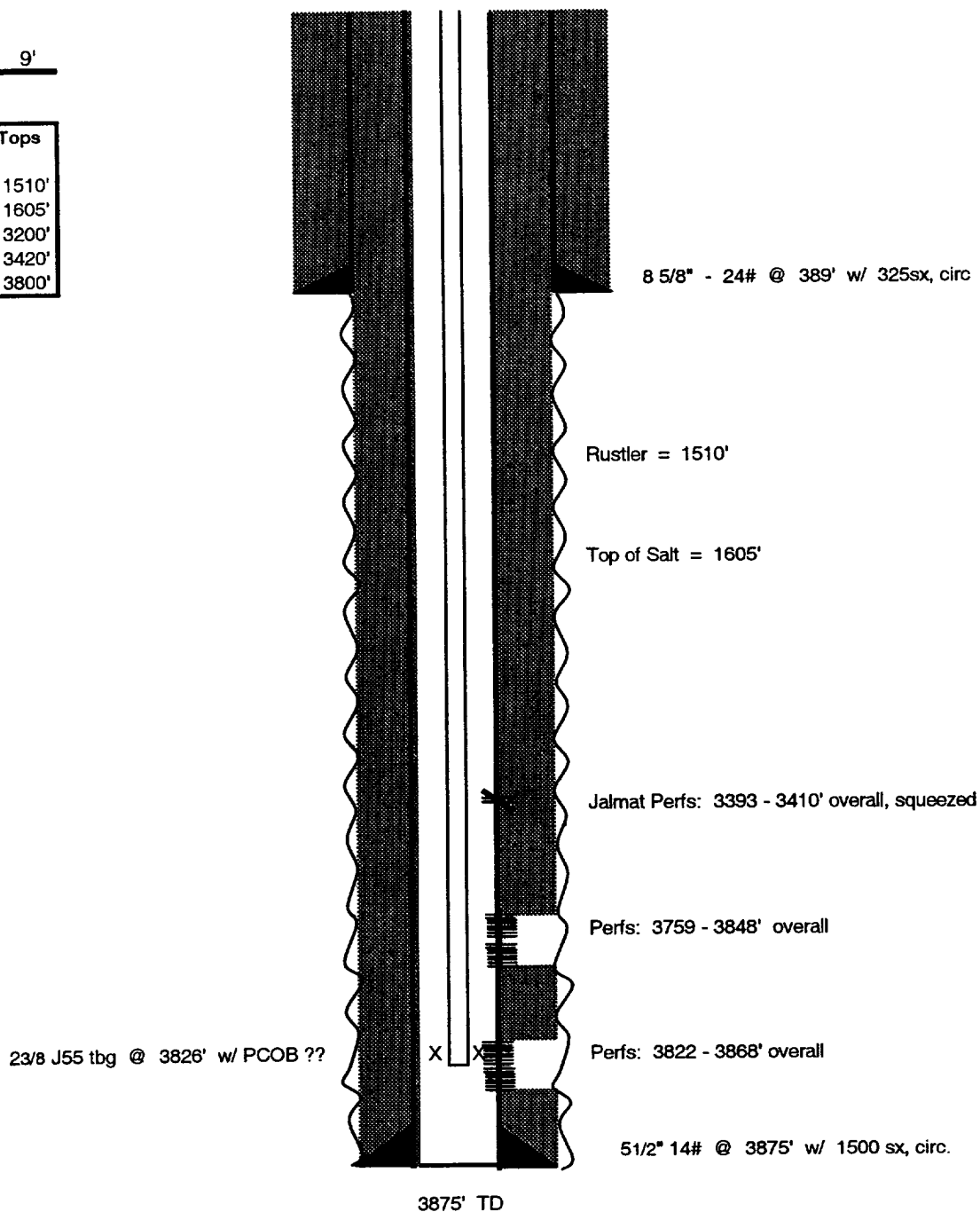
# WELL PLANNING SHEET EXISTING CONFIGURATION

Well Name: J. F. Janda (NCT-B) #3  
API Number: 30-025-04875  
Coordinates: 660' FSL & 660'  
S - T - R: 32 - 21S - 36E Unit P  
County/State: Lea, NM  
Drilled: 1957

Chevron  
Eumont  
July 31, 2001  
DCD

RKB = 9'

Formation Tops	
Rustler	1510'
Salt	1605'
Yates	3200'
7 Rivers	3420'
Queen	3800'



**WELL PLANNING SHEET**  
**Proposed P&A**

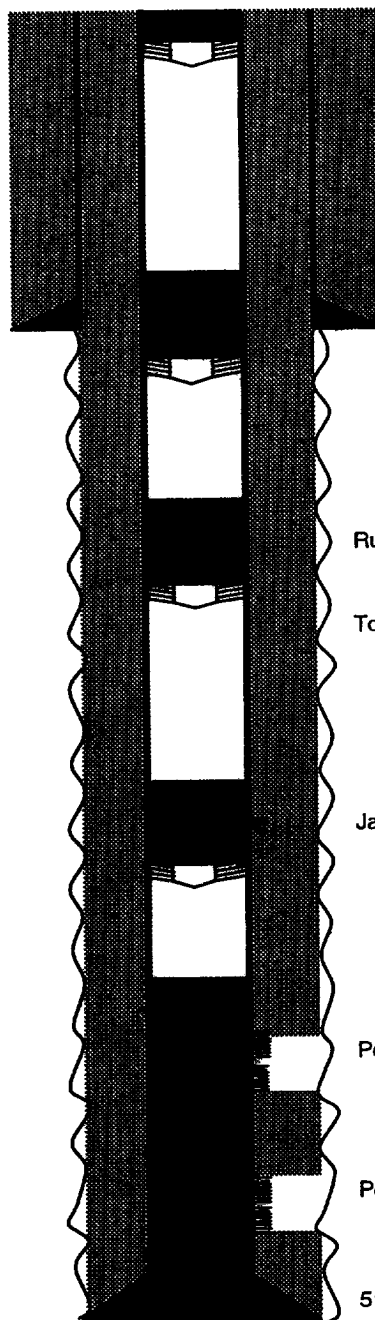
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**API Number:** 30-025-04875  
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**S - T - R** 32 - 21S - 36E Unit P  
**County/State:** Lea, NM  
**Drilled:** 1957

**Operator:** Chevron  
**Field:** Eumont  
**Date:** July 31, 2001  
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RKB = 9'

Formation Tops	
Rustler	1510'
Salt	1605'
Yates	3200'
7 Rivers	3420'
Queen	3800'

ZONITE Plugs	
3 - 30'	Top Plug
339 - 439'	Shoe / FW
1480 - 1580'	Rustler
3343 - 3480'	Jalmat SQ
3659' - PBD	Perf Plug



Legend	
Cement	
ZONITE	

8 5/8" - 24# @ 389' w/ 325sx, circ

Rustler = 1510'

Top of Salt = 1605'

Jalmat Perfs: 3393 - 3410' overall, squeezed

Perfs: 3759 - 3848' overall

Perfs: 3822 - 3888' overall, PCOB set @ 3836'

5 1/2" 14# @ 3875' w/ 1500 sx, circ.