

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-04875</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>J. F. JANDA (NCT-B)</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>	8. Well No. <b>3</b>
3. Address of Operator <b>P.O. Box 1150 Midland, TX 79702</b>	9. Pool name or Wildcat <b>EUNICE; SEVEN RIVERS-QUEEN, SOUTH</b>
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>32</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER THE ATTACHED PROCEDURE.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 4/24/01  
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

7C

4/24

**J. F. Janda (NCT-B) # 3      WBS # UWPWB-A10\_\_\_-ABN**

**API # 30-025-04875**

**660' FSL & 660' FEL**

**Section 32, T21S, R36E, UL. P**

**Lea County, New Mexico**

**Recommended P&A Procedure**

**Notify OCD 24 hrs prior to operations.**

1. This procedure will P&A the J. F. Janda NCT-B # 3.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
2. RIH w/WS.
3. RU Sierra. Spot a 100' CMT plug on top of CIBP @ 3500', cap w/ 35' sx of Cl 'C' cmt, or 255' from 3500' to 3245'. (7Rivers formation @ 3420') **-TAG**
4. Place a 100' CMT balanced plug from 1605' - 1505' to cover top of Salt.
5. Place a 100' CMT balanced plug from 439' - 339', at csg shoe. **-TAG**
6. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
7. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
8. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.  
J.F. Janda (NCT-B) # 3  
660' FSL & 660' FEL  
T21S, R-36E, Sec. 32, UL P  
Lea County, NM

9. Remove all equip, deadman, and junk from location.
10. Fill any pits and level location.

Class C Cement:  
1% CaCl (Cement Accelerator)  
0.5 BA-10 (Fluid Loss Additive)  
0.3 CD-32 (Cement Dispersant)  
905# Brine w/25# of gel per BBL

Casing	Depth
Surf Csg	8-5/8" @ 389'
Prod Csg	5-1/2" @ 3875'
Formation Tops	Depth
Top of Salt	1605'
7Rivers	3420'
Queen	3800'

CJ Affeld  
Petroleum Engineer  
CTN 687-7271  
Home - 915-694-3884



## PROPOSED P&A WELL DATA SHEET

LEASE: J.F. JANDA (NCT-B)

WELL: #3

FORM: South Eunice Queen

DATE:

LOC: 660' F S L &amp; 660' F E L

SEC: 32

GL: 3600'

STATUS: SI Producer

TOWNSHIP: 21S

CNTY: Lea

KB: 3609'

API NO: 30-025-04875

RANGE: 36E UNIT: P

ST: N.M.

DF:

CHEVNO: FA6014

Date Completed: 5/16/57

Initial Production: 105 BO, 0 BW, 93.4 MCF

Initial Formation: Queen - Eumont Oil GOR: 890:1

FROM:

### Completion Data

5-2-57 thru 5-17-57

Ran GR-N logs.

Perf 5-1/2" csg: 3759'-3771', 3782'-3786', 3798'-3848'

Acidz w/total of 750 gals Mud Acid &amp; 28 gals Hydromite.

### Subsequent Workover or Reconditioning:

10-27-59

Perf 5-1/2" csg w/4 1/2" JHPF, 3822'-24', 3834'-38', 3845'-47', 3857'-59', 3866'-68'. Acidz w/200 gals 15% NEA, 82,000 # SD &amp; 225 Rubber ball sealers. Rev frac SD &amp; balls, set Tbg @ 3817', SN @ 3806'.

3/15/61

Ran rods w/ no change in Tbg detail.

5-31-62

Dual Jalmat w/So. Eunice. (Prev'ty Eumont - Reclassified by OCD). Perf 5-1/2" csg w/4 1/2" JHPF, 3397'-3410'. Spot 500 gal MCA, comm thru perfs. Found SD on T of BP &amp; around 2-3/8" tbg @ 3837', CO frac SD, Ran tbg, Pkr, &amp; Hollow rods &amp; pump. Acidz &amp; frac trt (amts not listed) Jalmat &amp; DH/C w/ existing So Eunice.

3-1-63

Sqz Jamat Perfs & single comp. in So. Eunice. Rls 2-1/16" tbg from parallel strg anchor. Rls Pkr & POH. Lost 1 jt 2-1/16" tbg, Anchor, Pkr & 14 jts 2-3/8" tbg in hole. Fish & POH. Dump SD on T of BP. Staged cmt & sqz. Rls Pkr & rev cmt & sd from 3383' to 3445'. RIH w/tbg, w/pcob, W/O rods. Leave as single prod. in So. Eunice.

### Formations Tops:

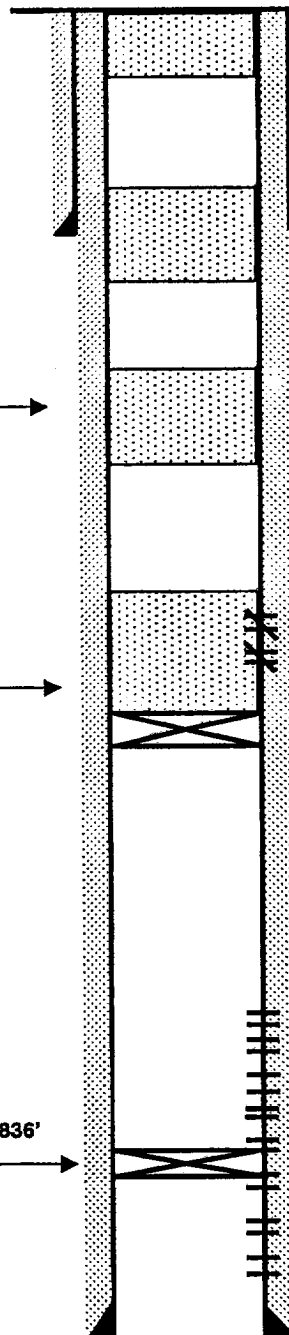
Rustler	1510'
Top of Salt	1605'
Yates	3200'
7 Rivers	3420'
Queen	3800'

8-5/8" OD 8  
24# J-55 CSG  
Set @ 389 W/ 325 SX  
Cmt circ.? Yes  
TOC @ Surf.  
12-1/4" Hole - Spud 4-16-57

Plug # 2  
Spot 100' Cl 'C' cmt plug  
above Top of Salt @  
1605' to 1505'.

Plug # 1  
Set CIBP @ 3500', Cap  
w/35' sx Cl 'C' cmt., 255'  
from 3500' to 3245'

### PA PROPOSAL



3759'-3771'  
3782'-3786'  
3798'-3848'  
3822'-3824'  
3834'-3836'  
3845'-3847'  
3857'-3859'  
3866'-3868'

5-1/2" OD  
14# J-55 CSG  
Set @ 3875' W/ 1500 SX  
Cmt circ.? Yes  
TOC @ Surf. by  
7-7/8" Hole

PBTD: 3821'

TD: 3875'

FILE: JF Janda (NCT-B) #3.XLS