STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

0.000	
DISTRIBUTION SANTA PE	OIL CONSERVA
FILE	P. O. BO
U.S.G.S.	SANTA FE, NEV
LAHO OFFICE	•
TRAMPONTER OIL	man programme and the state of
GAS	/ REQUEST FOR
OPERATOR	AI
PROBATION OFFICE	AUTHORIZATION TO TRANSF
<u>I.</u>	
Operator	_
CHEVRON U.S.A. IN	ic ·
Address	YC
P. O. Box 670, Ho	obbs. NM 88240
Reason(s) for filing (Check pro	per aox;
Nem Aeli	Change in Transporter of:
Recompletion	··· Cil Dr
X Change in Ownership	Casinghead Gas Co
.If change of ownership give r	name Culf Odl Comm D O D
and address of previous owner	Gulf Oil Corp., P. O. B
II, DESCRIPTION OF WEI	L AND LEASE
Lease Name	Well No. Pool Marie, Including Fo
J. Janda (1	VCT-B) 3 Santh P.
Location	- July July July July July July July July
\mathcal{P}	WWW Feet From The SQUETA LIN
Unit Letter :	1010 Feet From The 20414 Lin
20	010
Line of Section 32	Township 2/5 Range
	•
III. DESIGNATION OF TH	RANSPORTER OF OIL AND NATURAL
Name of Authorized Fransporte	r of CII or Condensate
14000 Finel	ino i Cono
Name of Authorized Transporter	r of Casingnead Gas or Dry Gas
046	
Marren Petr	olelim
If well produces oil or liquids.	Unit Sec. Twp. Rgs.
give location of tanks.	1 1 32 3/3:36E
	led with that from any other lease or pool,
If this production is committee	ien with that from any other lease of poor,
NOTE: Complete Parts IV	and V on reverse side if necessary.
	<u> </u>
VI. CERTIFICATE OF COM	IPLIANCE
VI. CERTIFICATE OF COM	. ,
I hereby certify that the rules and i	regulations of the Oil Conservation Division have
been complied with and that the int	formation given is true and complete to the best of
my knowledge and betief.	
	, i

Form C-104 Revised 10-01-78 Format 06-01-83

ATION DIVISION X 2088 V MEXICO 87501

R ALLOWABLE ND PORT OIL AND NATURAL GAS

I.	T MAD HALL DICKE ONS
Operator	
CHEVRON U.S.A. INC.	··
Address	92. S. 4
P. O. Box 670, Hobbs, NM 88240	7. 3.1
Reason(s) for filing (Check proper aox)	Other (Please explain)
New Well Change in Transporter of:	Name Change Effective 7-1-85
Recompletion Cil Dry Gas	hame change Effective /-1-05
X Change in Ownership Casinchead Gas Condensate	
Mahara of assesship sine same	·
If change of ownership give name Gulf Oil Corp., P. O. Box 670	, Hobbs, NM 88240
II, DESCRIPTION OF WELL AND LEASE	
Lease Name Janda (NCT-B) Well No. 1 Pool Name, including Formation	State.) Federal or Fee State 1: B-229
Location	
Unit Letter P: 1010 Feet From The Detth Line and	660 Feet From The Mark
•	· newson
Line of Section 32 Township 2/5 Range 36 E	, NMPM, Sell County
···	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Tansporter of CII or Condensate Address	(Give address to which approved copy of this form is to be sent)
Shell Pipeline Coso. Day	1910 Midland 24 79701
	(Give address to which approved copy of this form is to be sent)
Warren Petroleum Bod	1589 Julsa OR 74100
If well produces oil or liquids. Unit Sec. Twp. Rgs. Is gas ac	tually connected? Whyn

give commingling order number:

$\mathcal{C}\mathcal{D}$	Pite
	(Signature)
Area	Fngineer

(Tille)

OIL CONSERVATION DIVISION

APPROVED_	5116 - e-1095 ·	• •
8Y / / / /	184 124 /22	:
TITLE	DISTRICT 1 SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, end VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NUMBER OF COPIES RECEIVED								
DISTRIBUTION SANTA FE		=	New Mev	160 011 6	ONCEDI	ATION C	OMMISSION	FORM C-103
FILE U.S.G.S.		<u>-</u> [:	NEW MEX	ICO OIL C	ONSER	ATTON C	OMMISSION	(Rev 3-55)
LAND OFFICE			MISCE	LLANEOU	S REP	ORTS ON	WELLS	
TRANSPORTER GAS						2 ·		
OPERATOR		CSubn	mit to appro	priate Distric	t Office	as per Comi	mission Rule II	3 27
ame of Company	<u></u>			Addre	ss		the contract of	
Oulf Oil Corpor	ration			Bex	2167,	Hebbs, N	lew Mexico	
ease			Well No.	Unit Letter	i	Township	R	ange
J. F. Janda (N				P	1 32	21-8		<u>36-8</u>
ate Work Performed	P	ool Jalmat ar	nd South	Firmt on	j	County Let		
3-1 to 21. 1963	<u></u>	THIS !	IS A REPOR	T OF: (Check	appropria			
Beginning Drilling	Operations			and Cement Jo		Other (E	xplain):	
	- F		Remedial Worl	ŀ				
Plugging				30n es	sed ce	eented Ja	lmat perfor	rations.
etailed account of work	: done, natu	ire and quantity	y of materials	s used, and re	suits obta	inea.		
to 1000%. Let	POH.	Ran 3-3/	8" tubing	g with pin	colla	r on boti	tom, set at	3834', SN at
3823'. Ran rod	s and pu	amp in Sou	th Runice	s Zone and	l retur	ned South	n Bunice Zor	me to production.
Witnessed by	s end po	amp in Sou	Position		·	Company		
Vitnessed by	s end po		Position Prodi	n ation For REMEDIAL	WORK R	Company	il Corperati	
Vitnessed by	s and pu		Position Produ E LOW FOR ORI	n etion For Remedial Ginal Well	WORK R	Company Colf Of	L 1 Corperati	Lon.
Vitnessed by O. R. Kepp OF Elev.	T D	FILL IN BI	Position Produ	REMEDIAL GINAL WELL	WORK R	Company Colf Of EPORTS Of	L1 Corporati	Completion Date
Vitnessed by O. R. Kenno O.F. Elev. 3697	TD	FILL IN BI	Position Produ ELOW FOR ORI	REMEDIAL GINAL WELL TD	WORK R	Company Colf Of EPORTS Of	L1 Corporati	Completion Date
Vitnessed by O. R. Keep OF Elev. 3697 Tubing Diameter	T D 3875	FILL IN BI	Position Produ ELOW FOR ORI PB1	REMEDIAL GINAL WELL TD 3875	WORK R	Company Colf Of EPORTS Of	Interval	Completion Date
Vitnessed by O. R. Keep OF Elev. 3697 Tubing Diameter 2-3/8* & 2-1/36	T D 3875	FILL IN BI	Position Produ ELOW FOR ORI PB1	REMEDIAL GINAL WELL TD 3875	WORK R	Company Colf Of EPORTS Of	L1 Corporati	Completion Date
Vitnessed by O. R. Keep OF Elev. 3697 Tubing Diameter 2-3/8* & 2-1/36 Perforated Interval(s)	T D 3875	FILL IN BI Tubing Depth 2.2-3/8* 38;	Position Production Pr	REMEDIAL GINAL WELL TD 3875	WORK R	Company Colf Of EPORTS Of	Interval	Completion Date
Vitnessed by O. R. Keep O. F. Elev. 3697 Tubing Diameter 2-3/8 th & 2-1/16 Perforated Interval(s) 3393-3410 - Jal	T D 3875	FILL IN BI Tubing Depth 2.2-3/8* 38;	Position Production Pr	REMEDIAL GINAL WELL TD 3875	WORK R	Company Producing Producing	Interval	Completion Date
Vitnessed by O. R. Keep OF Elev. 3697 Tubing Diameter 2-3/8* & 2-1/36	T D 3875	FILL IN BI Tubing Depth 2.2-3/8* 38;	Position Production Production Production ORI PROJ 16 So. 1	REMEDIAL GINAL WELL TD 875 951 J 2il Str Run Frodu	WORK R DATA ring Diame	Company Producing Producing	Interval	Completion Date
Vitnessed by O. R. Keep O. F. Elev. 3697 Tubing Diameter 2-3/8* & 2-1/16 Perforated Interval(s) 3393-3410 - Jal	T D 3875	FILL IN BI Tubing Depth 2.2-3/8* 38;	Position Production Production Production ORI PROJ 16 So. 1	REMEDIAL GINAL WELL TD 3875	WORK R DATA ring Diame	Company Producing Producing	Interval	Completion Date
Vitnessed by O. R. Kess OF Elev. 3697 Tubing Diameter 2-3/8* & 2-1/36 Perforated Interval(s) 3393-3410 - Jal Open Hole Interval Dat	T D 3875	FILL IN BI Tubing Depth 2.2-3/8* 38;	Position Prodi ELOW FOR ORI PBT 16' So. Cuth Bund RESU ion Gas	REMEDIAL GINAL WELL TD 875 951 J 2il Str Run Frodu	WORK R DATA ring Diame cing Form RKOVER Water	Company Producing Producing	Interval	Completion Date 1-25-57 Depth Gas Well Potential
O. R. Kesso O. F. Elev. 3697 Tubing Diameter 2-3/8* & 2-1/16 Perforated Interval Open Hole Interval Test Dat Test Dat Test Dat Test	TD 3875	FILL IN BI Tubing Depth 2-3/8* 38: 2-3868* S Oil Producti	Position Prodi ELOW FOR ORI PBT 16' So. Cuth Bund RESU ion Gas	Production	WORK R DATA ring Diame cing Form RKOVER Water	Production Production	Interval 10 Jalmat 121 Soit Shifts	Completion Date 1-25-57 Depth Gas Well Potential
F Elev. 697 whing Diameter 2-3/8* & 2-1/36 erforated Interval(s) pen Hole Interval Test Dat Test	TD 3875	FILL IN BI Tubing Depths. 2-3/8* 38: 2-3868* S Oil Production	Position Prodi ELOW FOR ORI PBT 16' So. Cuth Bund RESU ion Gas	Production MCFPD	WORK R DATA ring Diame cing Form RKOVER Water	Production 3 P D	Interval 10 Jalmat 121 Soit Shifts	Completion Date 1-25-57 Depth Gas Well Potential
Test Before Workover After	TD 3875 met. 382	FILL IN BI Tubing Depths. 2-3/8* 38: 2-3868* Second of Production BPD 1	Position Prodi ELOW FOR ORI PBT 16' So. Cuth Bund RESU ion Gas	Production MCFPD	WORK R DATA ring Diame cing Form KNOVER Water	Production 3 P D	Interval 10 Jalmat 387	Completion Date 1-25-57 Depth Gas Well Potential
Test Date Test Defore Before Workover Done R. Keep Done R. Keep	TD 3875 a 382 e of st 2 Jal 2 So. E.	FILL IN BI Tubing Depths. 2-3/8* 38: 2-3868* Services Oil Production BPD	Position Prodi ELOW FOR ORI PBT 16' So. Cuth Bund RESU ion Gas	Production MCFPD	work R DATA ring Diame cing Form KNOVER Water	Production 3 P D	Interval 10 Jalmat 10 Jalm	Completion Date 1-25-57 Depth 5 Gas Well Potential MCFPD
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Vitnessed by O. R. Kerr OF Elev. 3697 Tubing Diameter 2-3/8* & 2-1/16 Perforated Interval(s) 3393-3410 - Jal Open Hole Interval Test Dat Test Before Workover After Workover OIL C	TD 3875 a 382 e of st 2 Jal 2 So. E. (only)	FILL IN BI Tubing Depting 2-3/8* 38: 2-3868* Services Oil Production BPD 17 58	Position Production Production PBT 16 So. 1	Production MCFPD I he	work R DATA ring Diame cing Form RKOVER Water wereby certifie best of	Company Onle Of Producine 3393-3 ation(s) Production 3 P D of fy that the in	Interval 10 Jalmat 10 Jalm	Completion Date 1-25-57 Depth 5 Gas Well Potential MCFPD
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