

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

| | | |
|---|---|-------------------------------------|
| <input type="checkbox"/> New Well | Change in Transporter of: | <input type="checkbox"/> Dry Gas |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> Oil | <input type="checkbox"/> Condensate |
| <input checked="" type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinthead Gas | |

Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|--------------------|
| Lease Name J. J. Janda (NCT-B) | Well No. 3 | Pool Name, including Formation South Eunice | Kind of Lease State, Federal or Fee State | Lease No. B-229 |
| Location Unit Letter P : 1660 Feet From The South Line and 1660 Feet From The East | | | | |
| Line of Section 32 Township 21S Range 36E, NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp. | Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland TX 79701 |
| Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum | Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa OK 74100 |
| If well produces oil or liquids, give location of tanks. Unit P Sec. 32 Twp. 21S Rge. 36E | Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pate
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC - 8-1985, 19
BY Charles J. Taylor
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

| | |
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| | GAS |
| PRORATION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company Gulf Oil Corporation | | | | Address Box 2167, Hobbs, New Mexico | | | |
| Lease J. F. Janda (NCT-B) | Well No. 3 | Unit Letter P | Section 32 | Township 21-S | Range 36-E | | |
| Date Work Performed 3-1 to 21, 1963 | Pool Jalnet and South Eunice | | | County Lee | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Squeezed cemented Jalnet perforations.

Detailed account of work done, nature and quantity of materials used, and results obtained.

3875' PBTD.

Pulled 2-1/16" tubing and Baker model D packer. Ran retrievable BP on wire line and set at 3450'. Dumped 2 sacks of 20-10 sand on top of BP. Ran model C packer on 2-3/8" tubing and set at 3383'. Mixed and pumped 250 sacks of regular Neat cement through Jalnet perforations 3393' to 3410' and squeezed into formation. Staged cement and squeeze pressure to 4000#. Released pressure. No bled back. Released packer and reversed cement and sand from 3383' to 3445'. Pulled 10 joints of 2-3/8" tubing. Tested 5-1/2" casing to 1600#. Let set 13 hours. Released pressure. Reran 2-3/8" tubing. Reversed sand and engaged BP. POH. Ran 2-3/8" tubing with pin collar on bottom, set at 3839', SN at 3823'. Ran rods and pump in South Eunice Zone and returned South Eunice Zone to production.

| | | |
|-----------------------------------|---------------------------------------|--|
| Witnessed by O. R. Kemp | Position Production Foreman | Company Gulf Oil Corporation |
|-----------------------------------|---------------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|--|---|--|---|-----------------------------------|
| D F Elev. 3697 | T D 3875 | P B T D 3875 | Producing Interval 3393-3410 Jalnet | Completion Date 4-25-57 |
| Tubing Diameter 2-3/8" & 2-1/16" | Tubing Depth 2-1/16" 3395' Jal. | Oil String Diameter 2-3/8" 3816' So. Eun | Oil String Depth 5-1/2" | 3875 |

Perforated Interval(s)
3393-3410 - Jalnet, 3822-3868' South Eunice

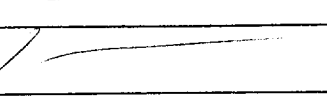
| | |
|--------------------|---------------------------------------|
| Open Hole Interval | Producing Formation(s) Lime |
|--------------------|---------------------------------------|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 11-15-62 Jal | 1 | - | 0 | - | - |
| | 10-16-62 So. E. | 17 | 120.0 | 0 | 7059 | - |
| After Workover | 3-21-63 So. E. | 58 | - | 11 | - | - |

(only)
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by  | Name Area Production Manager |
| Title | Position Area Production Manager |
| Date | Company Gulf Oil Corporation |