



MAIN OFFICE OCC
PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P.O. DRAWER 1290 FORT WORTH 1, TEXAS
September 16, 1957

FORT WORTH
PRODUCTION DIVISION

Re: Application for Exception
to No-Flare Order R-553

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests that the Oil Conservation Commission grant an exception to No-Flare Order R-553 and authorize the production of oil and venting or flaring the casinghead gas from Gulf's J. F. Janda "B" #3, Eumet Pool oil well, located in the SE/4 of Section 32, T-21-S, R-36-E, Lea County, New Mexico.

In support of this application, the following facts are furnished:

The J. F. Janda "B" #3, which is located 660 feet from the South line and 660 feet from the East line of Section 32, T-21-S, R-36-E, was completed on May 17, 1957. The well is currently assigned an allowable of 37 barrels per day, and the gas-oil ratio is approximately 1,510 cubic feet per barrel. The estimated gas production on the basis of 37 barrels per day allowable is 56 MCF.

Gulf Oil Corporation's Eumet Gasoline Plant casinghead gas gathering system is approximately one-half mile from the oil-gas separator into which the Janda "B" #3 produces. During recent months Gulf's Eumet Plant has been loaded to capacity, and it has even been necessary to make arrangements to deliver some of the surplus gas from Gulf's plant to other gasoline plants in the immediate area. While this condition exists, it is not economically feasible to extend the gas gathering system to gather additional gas. There is the possibility that the volumes available for processing in Gulf's plant will decline within the next few months to the extent that the gas from the Janda "B" #3 could be handled.

Phillips Petroleum Company gathers gas in the general area, and the nearest point on Phillips' gas gathering

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1. The first step is to identify the problem.
 2. The second step is to analyze the problem.
 3. The third step is to develop a solution.
 4. The fourth step is to implement the solution.
 5. The fifth step is to evaluate the solution.

Oil Corporation respectfully requests that the following information be furnished to the Bureau of Land Management, Department of the Interior, Washington, D.C. 20460, for its consideration in the proposed lease of the oil and gas rights in the above described land.

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Philippine Petroleum Company has in the past