



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

J. F. Janda "B"
(Lease)

Well No. 3, in SE 1/4 of SE 1/4, of Sec. 32, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.

Well is 660 feet from South line and 660 feet from East line
of Section 32-21-36. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 4-16, 1957. Drilling was Completed 4-27, 1957.

Name of Drilling Contractor: Authur Budge Drilling Company
Box 695, Odessa, Texas

Address:

Elevation above sea level at Top of Tubing Head 3615'. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3759' to 3771' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	380'	Baker			Surface Pipe
5-1/2"	14#	New	3866'	"		3759-3771' 3782-3848'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	389'	325	Pump & Plug		
7-7/8"	5-1/2"	3875'	1500	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 250 gallons mud acid on perforations from 3759-3771', squeezed in formation.

Treated formation thru perforations from 3759-3771' with 5000 gallons refined oil with 1# sand per gallon. Spotted 500 gallons mud acid on perforations from 3782-3848', squeezed in formation.

Result of Production Stimulation: Flowed 105 bbls oil, no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

21/2

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3875 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-1, 1957

OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 34.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt
T. Yates 3200'
T. 7 Rivers 3420'
T. Queen 3800'
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn.
T. Miss.

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground Surface Sand and Caliche				DEVIATION - TOTCO SURVEY
	265		Red Bed				1/4 - 390'
	960		Anhydrite and Shale				1/2 - 800'
	1280		Red Rock				1/4 - 1350'
	1426		Anhydrite and Shale				1/4 - 1975'
	1730		Anhydrite and Salt				3/4 - 2475'
	3030		Anhydrite				1 - 2700
	3333		Anhydrite and Lime				3 - 3075
	3430		Lime				3 - 3185
	3875						3 - 3250
							2-1/2 - 3425
							1-3/4 - 3575

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 15, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name E. J. Jay

Position Area Supt. of Prod.