This form is not to be used for reporting packer leakage tests in Northwest New Mexico NFT MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator			11/17	Lease			We No	eII
	Fulf Oil Co Unit	Sec	Twp	Rg	e Har		County	J
of Well	0	32	Type of P	rod Method	of Prod	Prod.	Medium	Choke Size
	Name of Res	ervoir or Poo			rt Lift	(Tbg o	r Csg)	
A 2 10 P = 1	Jalmat		011	Flor		<u></u>	De.	24/64*
Lower Compl	South Bunio	<u> </u>	ONT.	Prop		:	Thg.	28 NO
			FLOW	TEST NO. 1				
Both zones	s shut-in a	t (hour, date): <u>10:30 a.m</u>	7-23-62			Upper	Lower
Well open	ed at (hour	, date):	10130 a.m	· , 7-24-62			ompletion	
Indicate 1	by (X) the	e zone produc	cing		• • • • • • • •	••••	I	
Pressure a	at beginning	g of test	••••••	• • • • • • • • • • • • • • • • • • • •	• • • • • • • •	• • • • •	543	204
Stabilize	d? (Yes or	vo)	•••••	• • • • • • • • • • • • • • • • • • • •			Yes	Yes
Maximum p	ressure dur	ing test	• • • • • • • • • • • • •	• • • • • • • • • • •	• • • • • • • •	• • • • •	543	225
Minimum p	ressúre dur	ing test	• • • • • • • • • • • •				260	204
Pressure a	at conclusion	on of test	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • •	•••••		260	204
Pressure	change duri	ng test (Maxi	mum minus Mini	mum)			283	21
Was press	ure change	an in crea se o	or a decrease?.	• • • • • • • • • • • •	Total Tim		Decr.	Iner.
	1 -1 /N	date). I	0130 a.m., 7-2	5-62	Production		24 hrs	
Well close	ed at (nour	, uale)	0 -	D J L. 2				
Oil Production Test	ction st:	_bbls; Grav	Gas 35.5 ; Dur	Production ring Test	24.0	MCF;	GOP 102,6	67
Oil Production During Test	ction st:	bbls; Grav.	Gas 35.5 ; Dur FLOW T	rest NO. 2			Upper	Lower
Oil Production Test Production	ction st: ed at (hour	bbls; Grav.	Gas 35.5 ; Dur FLOW T	Production ing Test		Cc	Upper ompletion	Lowe r Completio
Oil Production Test During Test Remarks Well open Indicate 1	etion st: ed at (hour by (X)	bbls; Grav.	Gas 35.5; Dur FLOW T	Production ing Test		Cc	Upper ompletion	Lower Completio
Oil Producting Test Remarks Well opens Indicate to the pressure and th	ed at (hour by (X)	_bbls; Grav	Gas; Dur	Production ing Test		Cc	Upper ompletion	Lower Completio
Oil Production Test Pressure a Stabilized	ed at (hour by (X) at beginning? (Yes or	date): the zone prod g of test	Gas St. 5 Dur FLOW T 10:30 A.M.	rest NO. 2		Cc	Upper ompletion	Lower Completion
Oil Production During Test Remarks Well opens Indicate to Pressure a Stabilized Maximum production of the producti	ed at (hour by (X) at beginnin d? (Yes or	date): the zone proc g of test	Gas ; Dur	Production ing Test		Co	Upper ompletion	Lower Completion
Oil Production During Test Remarks Well opendate to the pressure of the	ed at (hour by (X) at beginnin d? (Yes or ressure dur	_bbls; Grav	Gas; Dur	Production ring Test		Cc	Upper ompletion	Lower Completion 234 234 30
Oil Producting Test Remarks Well open of the stabilized Maximum production of the stabilized Maximum processure of	ed at (hour by (X) at beginnin d? (Yes or ressure dur ressure dur at conclusi	bbls; Grav.	Gas 35.5; Dur FLOW T 19:30 a.m.	Production ing Test		Cc	Upper ompletion	Lower Completion 234 234 30
Oil Production During Test Remarks	ed at (hour by (X) at beginnind? (Yes or ressure dur ressure dur at conclusion change duris	bbls; Grav.	Gas; Dur	rest		Cc	Upper ompletion	Lower Completion 238 238 238 238 238 238
Oil Production During Test Remarks	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change duries c	bbls; Grav.	Gas; Dur FLOW T lucing imum minus Mini or a decrease?	Production ing Test	Cotal time	Cc	Upper ompletion	Lower Completion 234 234 30 30 208
Oil Producting Test Remarks Well opendated to the pressure of the pressu	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change duriture change ed at (hour ction	bbls; Grav.	Gas; Dur FLOW T	Production ring Test	Cotal time	Cc	Upper ompletion	Lower Completion Z 238 Yes 238 Deer,
Oil Producting Test Remarks Well opendated in the pressure of the press	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change during the change during the change at (hour ction st: 32	bbls; Grav.	Gas; Dur FLOW T lucing. imum minus Mini or a decrease? Gas	rest rest rest rest rest rest rest rest	Cotal time	Cc	Upper ompletion	Lower Completion Z 238 Yes 238 Deer,
Oil Producting Test Remarks Well opendate to the pressure of the pressur	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change duriture change ed at (hour ction st: 32	bbls; Grav.	Gas; Dur	rest	Cotal time	Co	Upper ompletion 47 57 10 GOR 44	Lower Completion 238 238 238 238 208 Deer.
Oil Producting Test Remarks Well opendate to the pressure of the pressur	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change duriture change ed at (hour ction st: 32	bbls; Grav.	Gas; Duri	rest NO. 2 TEST NO. 2 Test Production ing Test Production in the Productio	Cotal time Production	Co	Upper ompletion 37 37 37 37 40 50R 43 to the b	Lower Completion 238 238 238 238 208 Deer.
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Oil Producting Test Remarks	ed at (hour by (X) at beginning d? (Yes or ressure dur at conclusion change duriture change ed at (hour ction st: 32	bbls; Grav.	Gas; Duri	Production Fing Test TEST NO. 2 Test Te	Cotal time Production	Co	Upper ompletion GOR AND Ray Iles	Lower Completic

THE RESERVE NEW MEXICO PACKER LEARNED TEST DISERVENCETIONS

- well within seven mays after actual completion of the well, and annually thereafter as prescribed by the order authorizing the nulliple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical in fracture treatment, and whereever remedial sork has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least VI balas judge to the commencement of any parker leasage that the operation shall notify the Commission in writing of the exact time the test is to be a respected. Offset operators shall also be so any field
- 3 The corps. A Make lest shall commande when both zones of the dual complete allow suit to pressure stabilization. Both tones shall remain shutton this moved because of the and pressure in each has stabilized and for a month shutton to be a forced ter, provided however, that they need not remain shuttin some of the res.
- 4. For its (i.e., i.e., i.e., one zone of the qual considerion shall be produced at the market to else production shall the other lone remains shuf-to, such test shall be no creek dutil the closing welface pressure has become stabilized and the continue of two hours (hereafter grame ded however that the flow []) week and continue for more (hat 24 hours)

- 5. Willowing completion of the left No. 1 the well shall again be shut to the recordance with borngoing theory.
- 6 Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Pest No. 1. Proceedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
- 7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a featweight tester at least twice once at the beginning and once at the end of each flow test.
- So the cosults of the above absorbed tests shall be filed in triplicate rit. In the days after completion of the test. Tests shall be filed with the appropriate District (off. a of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-158, together with the original pressure coording gauge charts with all the deadweight pressures which were taken indicated thereon. In item of filing the aboresaid charts, the operator may construct a pressure versus rine curve for each zine of sach test indicating thereon all pressure promages which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is substituted the original chart most be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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