## NUMBER OF COP .5 RECEIVED CISTRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWAPLE

HOBBS OFFICE COO New Went

This form shall be submitted by the operator before an initial allowable will be submitted to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company of Operator   Case   Well No.   A   In.   SR   Mell No.   A   In.   SR   Mell No.   A   In.			STING AN ALLOWABLE				c <del>r</del>	. 67
County Date Spudded.  Please indicate location:  C B A  PRODUCING INTERVAL  F G H  Open Hole  Oli Well TEST  Natural Frod. Test:  Data Dish, soli, Trace bibls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  As well TEST  Natural Frod. Test:  PREL 1980* FEL  (FOOTAGE)  Are Fect  Natural Frod. Test:  Nat	II OII C (Compan	orporation by or Operator)	TO THE OR O		Vell No	, in.	3B	/ <sub>4</sub> , 55 1/ <sub>4</sub> ,
County Date Spudded.  Please indicate location:    C B A		, Sec <b>32</b>	, T. <b>215</b> , R	3 <b>6E</b> , nm	PM.,Jalma	<b>\$</b>		Pool
Please indicate location:    C	<b>-</b>		Court Des C 1		D-+-			6-01-60
Top Oil/OEE Pay 3396 Name of Prod. Form. Istes    PRODUCING INTERVAL -			Cloustian 3614	aca	Total Depth	3880	PBTD	3875
Perforations 3396-3411e  Perforations 3396-3411e  Open Hole Cassing Shoe 3679t Depth Tubing 3400t  Oli Well Test	Please indicate location:		•					
Perforations 3396-3411*  Open Hole	C	BA	1					
Company of Depth   Casing Shoe   3879   Depth   Tubing   3400					,			
Natural Prod. Test: bbls.oii, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke o	F	G H	•		Danth	30701	Depth	2/00*
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used); 36 bbls.oil, Tress bbls water in 24 hrs, min. Size 26  FRI 1980* FRI  (FOOTAGE)  Record Size  Method of Testing (pitot, back pressure, etc.);  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  Method of Testing:  MCF/Day; Hours flowed  Choke Size  McF/Day; Hours flowed					Casing Shoe	70174	Tubing_	<i>3400</i> *
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Choke Independent of the Independent of Indep	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>						Choke
Pal 1989   Fal	**	"   "	Natural Prod. Test:	bbls.	oil,b	ols water i	hrs,	min. Size
FSL 1980* FEL  (FOOTAGE)  Rect Casing and Gementing Record  Sur Fret Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): 500 East 1% EAst Fracet vilo 630 gala ref cil vilo Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): 500 East 1% EAst Fracet vilo 630 gala ref cil vilo Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): 500 East 1% EAst Fracet vilo 630 gala ref cil vilo Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): 500 East 1% EAST Fracet vilo 630 gala ref cil vilo Acid or Fracture Treatment:  Casing Tubing 2600 Date first new Press. 3000 oil run to tanks  Cil Transporter Shall Pipeline Corporation  Gas Transporter Warren Petrolem Corporation  Casing Tubing Corporation  The Corporation (Company or Operator)  Control of the Corporation (Company or Operator)  Coll CONSERVATION COMMISSION  Title Area Production Manager								
PSL 1980* FEL   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size	N	1 1 1	load oil used):	bbls.oil,	Trese_bbls	water in	hrs,	min. Size26/
Gesting and Committing Record   Method of Testing (pitot, back pressure, etc.);   Size   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed			GAS WELL TEST -		•			
Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): OU Fals 135 Min. Preced v/10,000 gals ref oil v/1/00 Ado N  Casing Press. O Tubing Press. Oil run to tanks  Cil Transporter Shell Pipeline Corporation  Gas Transporter Warren Petroleum Corporation  Thereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Company or Operator  Cigrature)  Title Area Production Manager			Natural Prod. Test:		MCF/Day; Hour	rs flowed	Choke	Size
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): MEAS Fraced will 600 gale ref oil 600 gale ref o	(FOOT	AGF) and Cementing R						
Choke Size Method of Testing:  Acid of Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Fais 135 HA. Fracel VIO 880 Fals 101 VIVIO Accounts of materials used, such as acid, water, oil, and sand): 200 Fais 135 HA. Fracel VIO 880 Fals 101 VIVIO Accounts of materials used, such as acid, water, oil, and sand): 200 Fais 135 HA. Fracel VIO 880 Fals 101 VIVIO Accounts of materials used, such as acid, water, oil, and sand): 200 Fais 135 HA. Fracel VIO 880 Fals 101 VIVIO Accounts of materials used, such as acid, water, oil, and sand): 200 Fais 135 HA. Fracel VIO 880 Fals 101 VIVIO Accounts of materials used, such as acid, water, oil, and sand of materials used, such as acid, water, oil, and sand of materials used, such as acid, water, oil, and sand of materials used, such as acid, water, oil, and sand of materials used, such as acid, water, oil, and sand oil violation sand oil violation acid, water, oil, and sand oil violation acid	•							
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Casing Press. On Press. 2600 Date first new oil run to tanks  Gil Transporter  Gas Transporter  Warren Petrolem Corporation  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Thereby certify that the information given above is true and complete to the best of my knowledge.  (Company or Operator)  (Signature)	-5/8° 4	16 32						
Casing Press. O Date first new oil run to tanks  Oil Transporter  Gas Transporter  Gas Transporter  Warren Petroleum Corporation  Thereby certify that the information given above is true and complete to the best of my knowledge.  Oil Conservation  Oil Conservation Commission  By:  (Signature)  Title  Area Production Manager	1/20 3	870 AB	Acid or Eracture Tre	atment (Give an	nounts of materia	ls used, su	ch as acid,	water, oil, and
Gas Transporter Warren Petroleum Gorperation  Thereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  (Signature)  Area Production Manager								
Buelly Completed Jalmat Oil with South Emrice Oil  Thereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Area Production Manager	-3/8 3	4001	Press. Pre	ss. 3000 o	il run to tanks_	600	2.00x 7.	1-62
hereby certify that the information given above is true and complete to the best of my knowledge.  Oved			Oil Transporter_	Shell Pipe	Line Corport	tion .		
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  (Signature)  Title  Area Production Manager			Gas Transporter	Warren Pet	roleum Carpe	ration	<del>,}</del>	
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Area Production Manager		ally Comple	rted Jalmat Oil with	a South Bu	rice Oil			
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Area Production Manager								
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Area Production Manager								
OIL CONSERVATION COMMISSION  By:  (Company or Operator)  (Signature)  Title  Area Production Manager	arks:							
OIL CONSERVATION COMMISSION  By: Ku Kussell  (Signature)  Title Area Production Manager	arks:	ertify that the	information given above i	s true and co	nplete to the bes	t of my kn	owledge.	
Signature)  Title Area Production Manager	hereby ce				Gul	L.011.Ce	rporatio	<b>10</b>
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