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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706) 3 23

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease J. F. Janda (NCT-B)	Well No. 4	Unit Letter 0	Section 32	Township 21-S	Range 36-E		
Date Work Performed 5-31 to 7-1-62	Pool Jalnat & South Eunice			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Dual completed Jalnat oil with South Eunice

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 3875'

Pulled rods, run and 2-3/8" tubing. Installed BOP. Ran Baker retrievable BP on WL and set at 3670'. Loaded 5-1/2" casing with 80 BO. Tested casing with 2000#, 30 min. OK. Perforated 5-1/2" casing with PMAO, SPI charts at 3396' to 3411'. ~~XXXXXX~~ Ran Baker FB packer on 2-3/8" tubing to 3412'. Spotted 500 gals 15% MCA over casing perfs 3396' to 3411'. Raised packer and set at 3401' and squeezed into formation. IR 1 bpm at 5000 - 1850#. Pumped down 5-1/2" casing perfs 3396'. IR 1.2 bpm at 2800-1650#. Comm. thru perfs 3396' to 3411'. Released packer and PCH. Removed BOP. Installed frac head. Broke formation down with 20 BO. IR 6 bpm at 2700#. Treated formation down 5-1/2" casing thru perfs 3396' to 3411' with 10,000 gals 24 gvy refined oil with 1/40# Adomite M-11 and 3# SPG with 4, 1-1/4" RCNB sealers after first 5000 gallons of oil. Flushed with 93 BO. IR 24 bpm at 3000-2600#. Removed frac head. Installed BOP. Ran Baker retr. head on 2-3/8" tubing to 3400'. Removed BOP. Swabbed and kicked off. Flowed 41 BO, 0 water thru 2-3/8" tubing, 24/64" choke in 24 hours ending 7AM, 6-27-62. Killed well with 45 BNB. Installed BOP. Lowered 2-3/8" tubing and Baker retrievable head. Engauged (See Attachment)

Witnessed by O. R. Kemp	Position Prod uction Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3614	T D 3880	PBTD 3875	Producing Interval 3778-3856	Completion Date 9-17-57
Tubing Diameter 2-3/8"	Tubing Depth 3850	Oil String Diameter 5-1/2"	Oil String Depth 3879	
Perforated Interval(s) 3778-3856				
Open Hole Interval -----		Producing Formation(s) Line		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-18-62umont	16	--	1	--	--
After Workover	No change in So. Eunice 3-28-62	36	731.0	Trace	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Hester A. Clement</i>	Name <i>Shirley R. ...</i>
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation