NUMBER OF CO	DIES ECEIVED		$\beth$							
SANTA FE				NEW MEXI	CO OIL C	ONSER	NOITAY	COMMISSIOI	N	FORM C-10
U.S.G.S. LAND OFFICE			]						1 12.1.	(Rey 3-55)
TRANSPORTER	GAS							N WELLS	D'A	<u>-</u>
OPERATOR	FICE		(Subn	mit to approp	oriate Distri	ct Office	as per Com	mission Rule	1166)	3 23
me of Com	pany				Addr		<del></del>			<del></del>
	11 Corpor	ation		Well No.			Hebbs, I	iew Mexico	Range	
ise	ianda (NC	<b></b>		Well No.	Onit Letter	Section 22	21-8		Range	
e Work Pe	erformed		Pool				County	_		
<u>i-31 t</u>	7-1-62			& South		L shbenbeid				
1 Beginni	ing Drilling O	nerations		Casing Test as			Other (E	Explain):		
] Pluggin		pera		Remedial Work					<b>4-</b>	- <b>-</b>
	_		ire and quantity	·	Dual C	Complete	ed Jalua	t oil with	BOUL	h Amice
thru p	erfs 3396	* to 34	ill' with !	10,000 ga	pm at 270 ls <b>24</b> gv	y refi	med cil t	dth 1/40#	Month.	dte M-11
and 3# 93 BO. on 2-3/ thru 2-	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tub:	to 34 in 1-1 may be seen to 34 ing. 24	ill' with !  /li <sup>n</sup> RCIB    000-2600   000 Rome  /6li <sup>n</sup> cheke	10,000 ga sealers a . Remove loved BOP. to in 2k h gmbing an	is \$k gv fter fire d frac he Sumbbecours endi d Baker :	ly reflicate 5000 led. It and king 7AM	ned cil t gallons netalled icked cf: , 6-27-61	of cil. BOP. Ran C. Flowed R. Killed	Flush Baker 41 BO well	ed with retr. head
and 3/ 93 BO. on 2-3/ thru 2- Install	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.	to 34 in 1-1 may be seen to 34 ing. 24	ill' with !  /li <sup>n</sup> RCIB    000-2600   000 Rome  /6li <sup>n</sup> cheke	10,000 ga seelers a Remove oved BOP. o in 24 h gabing an	is \$k gv fter fire d frac he Sumbbecours endi d Baker :	ty reflict 5000 ped. It and king 7AH, retrieve	med oil metalled loked of: 6-27-66  Company	of cil. BOP. Ran C. Flowed R. Killed d. Engang	Flush Baker 41 BO well ed (S	ed with retr. head , 0 water with 15 BNB
and 3/ 93 BO. on 2-3/ thru 2- Install	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.	to 34 in 1-1 may be seen to 34 ing. 24	111' with 1/l <sub>t</sub> " RCNB ( 1000-2600); 100' Remai/6l <sub>t</sub> " cheke 100' Remai/6l <sub>t</sub> cheke 100' Remai/6l <sub>t</sub> cheke	10,000 ga seelers a Remove leved BOP. in 24 h jubing an Position Pred u	is the grade of free he Sumbbed ours ending the Baker of	ty refit to 5000 and. It d and ic ing 7AH, retrieve	gallons netalled icked eff 6-27-66 able head Company Gulf Of	of cil. BOP. Ran f. Flowed f. Killed d. Engang	Flush Baker 41 BO well ed (S	ed with retr. head , 0 water with 15 BNB
and 3/ 93 BO. on 2-3, thru 2- Install	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.	to 3h, 1-1 pm at 3 g to 3h ing, 2h Lowere	111' with 1/l <sub>t</sub> " RCNB ( 1000-2600); 100' Remai/6l <sub>t</sub> " cheke 100' Remai/6l <sub>t</sub> cheke 100' Remai/6l <sub>t</sub> cheke	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u	is the grant of free he Sumbbed ours ending the sumber of the sumber of the sumbbed of the sumbb	ty refit to 5000 and. It d and ic ing 7AH, retrieve	gallons netalled icked ef: 6-27-64 able head Company Gulf O	BOP. Ran f. Flowed f. Killed d. Engang Ll Corpora	Flush Baker 1 B0 well ed (S	ed with retr. head , O water with 45 BNB ee Attachme
and 3/93 BO. on 2-3, thru 2- Install nessed by O. R. 1	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.	to 34 in 1-1 may be seen to 34 ing. 24	ill' with like RCNB (1000-2600) Remoi/6k* cheke d 2-3/8* (	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u ELOW FOR PBT	is the grant of free he Sumbbed ours ended Baker :  stien For REMEDIAL SINAL WELL D 875	ty refit t 5000 ad. It d and k lng 7AH, retriev	gallons netalled leked eff 6-27-6i able head Company Gulf Of Producing 3778-	BOP. Ran P. Flowed R. Killed R. Kill	Flush Baker kl Bo well ed (S tion	ed with retr. head of ownter with 15 BNB ee Attachmen
and 3/ 93 BO. on 2-3/ thru 2- Install nessed by O. R. I	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.	to 3h h, 1-1 m at 3 m at 3 h ing, 2h Lowere	ill' with l/lin RCNB (1000-2600) Remoi/6lin cheke d 2-3/8" (1000 Pill IN BE	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u ELOW FOR PBT	is \$k gv fter fire d free he Sumbbes ours ends d Baker :  ction For REMEDIAL GINAL WELL D 675	ty reflication to the second s	gallons netalled leked eff 6-27-6i able head Company Gulf Of Producing 3778-	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strin	Flush Baker il Bo well ed (S tion	ed with retr. head of ownter with 15 BNB ee Attachmen
ind 3/ 03 BO. on 2-3/ hhru 2- install nessed by 0. R. I	erfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp	to 3h h, 1-1 m at 3 m at 3 h ing, 2h Lowere	ill' with like RCNB in 1000-2600 Pennis i/6ks cheixe de 2-3/8s (	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u ELOW FOR PBT	is \$k gv fter fire d free he Sumbbes ours ends d Baker :  ction For REMEDIAL GINAL WELL D 675	ty refit t 5000 ad. It d and k lng 7AH, retriev	gallons netalled leked eff 6-27-6i able head Company Gulf Of Producing 3778-	BOP. Ran P. Flowed R. Killed R. Kill	Flush Baker il Bo well ed (S tion	ed with retr. head of ownter with 15 BNB ee Attachmen
md 3/ 3 BO. on 2-3/ chru 2- Install nessed by D. R. I Elev. 611/ ping Diam 2-/3/81/ forated Ir	orfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp	to 3h h, 1-1 m at 3 m at 3 h ing, 2h Lowere	ill' with l/lin RCNB (1000-2600) Remoi/6lin cheke d 2-3/8" (1000 Pill IN BE	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u ELOW FOR PBT	is the grant of free he Sumbbed ours ending the sumbbed ours ending the sumbbed of the sumbbed o	ty refit t 5000 ad. It I and k Ing 7AH retrieve WORK R DATA	gallons netalled laked eff 6-27-6i ble head Company Gulf Of Producing 3778-5	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strin	Flush Baker il Bo well ed (S tion	ed with retr. head of ownter with 15 BNB ee Attachmen
md 3/ 3 BO. on 2-3/ chru 2- Install nessed by D. R. I Elev. 611/ ping Diam 2-/3/81/ forated Ir	orfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp	to 3h h, 1-1 m at 3 m at 3 h ing, 2h Lowere	ill' with l/lin RCNB (1000-2600) Remoi/6lin cheke d 2-3/8" (1000 Pill IN BE	10,000 gaselers a Remove coved BOP. to in 24 h gubing an Position Pred u ELOW FOR PBT	is \$k gv fter fire d free he Sumbbee ours ends d Baker : etion For REMEDIAL SINAL WELL D 875 Oil St	ty refine to the total transfer to the transfer	gallons netalled laked eff 6-27-6i ble head Company Gulf Of Producing 3778-5	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strin	Flush Baker il Bo well ed (S tion	ed with retr. head of ownter with 15 BNB ee Attachmen
ind 3/ 23 BO. on 2-3, thru 2- Install nessed by D. R. I F Elev. SAL bing Diam 2-/3/8' forated Ir	orfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp	to 3h h, 1-1 m at 3 m at 3 h ing, 2h Lowere	ill' with l/lin RCNB (1000-2600) Remoi/6lin cheke d 2-3/8" (1000 Pill IN BE	10,000 gaselers a Remove oved BOP. In 24 h gabing an Position Pred use LOW FOR PBT	is \$k gv fter fire d free he Sumbbee ours ends d Baker : etion For REMEDIAL SINAL WELL D 875 Oil St	ty refine to the total t	gallons netalled laked eff 6-27-6i ble head Company Gulf Of Producing 3778-5	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strin	Flush Baker il Bo well ed (S tion  Con 9 ng Depth	ed with retr. head of ownter with 15 BNB ee Attachmen
md 3/73 BO. on 2-3/2 thru 2- Install nessed by O. R. 1 FELEV. Soll bing Diam 2-/3/8 forated In 3778-38 en Hole In	orfs 3396 SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp	to 3ling, 1-1 mat 3 mg to 3ling, 2ling, 2ling, 2ling, 2ling, 388	ill' with l/lin RCNB (1000-2600) Remoi/6lin cheke d 2-3/8" (1000 Pill IN BE	10,000 gaselers a Remove oved BOP.  In 24 h gabing an Position Pred use ORIGE PBT  RESULtion Gas	is \$k gv fter fire d free he Sumbber ours ends d Baker : etion For REMEDIAL BINAL WELL D 875 Oil St 5-	refine Diame	gallons netalled laked eff 6-27-6i ble head Company Gulf Of Producing 3778-5	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strin	Flush Baker il Bo well ed (S tion  Con 9 ng Depth 9	ed with retr. head of ownter with 15 BNB ee Attachmen
and 3/93 BO. on 2-3/2 thru 2- Install nessed by O. R. 1 FElev. Solla bing Diam 2-/3/8 rforated In 3778-38 en Hole In Test Before	SPG with IR 24 by /8" tubin -3/8" tubin led BOP.  Kemp  Date of Test	to 3le le, 1-1 pm at 3 g to 3le lng, 2le lowere  of	oil Producti	10,000 gaselers a Remove oved BOP.  In 24 h gabing an Position Pred use ORIGE PBT  RESULtion Gas	is the graph of free he subbeaute ended baker :  etion For REMEDIAL GINAL WELL DO 875  Oil St. Production ICFPD	refine Diame	gallons metalled loked eff 6-27-61 able head Company Gulf Of Producing 3778-2 eter  Production	of cdl. BOP. Ran P. Flowed R. Killed G. Rigang L1 Corpora NLY Oil Strir 387	Flush Baker il Bo well ed (S tion  Con 9 ng Depth 9	od with retr. head of Owater with 15 BNB oo Attachme  appletion Date -17-57 b  Gas Well Potent MCFPD
md 3/93 BO.  on 2-3/2  thru 2-  Install  nessed by  Co. R. 1  F Elev.  Solla  bing Diam  2-/3/8  rforated In  3778-38  en Hole In  Test  Before	Pare 13-18-62	to 3le it, 1-1 pm at 3 g to 3le ing, 2le ing, 2l	oll Producti BPD	Position Prod u ELOW FOR ORIG	is the graph of the Sumbber ours ended Baker :  ction For REMEDIAL GINAL WELL DO 875  Oil St. S. Production  Production	refine Diame	gallons metalled loked eff 6-27-61 able head Company Gulf Of Producing 3778-2 eter  Production	of cdl. BOP. Ran P. Flowed R. Killed G. Rigang L1 Corpora NLY Oil Strir 387	Flush Baker il Bo well ed (S tion  Con 9 ng Depth 9	retr. head y O water with 15 BNB ee Attachmen appletion Date -17-57 h Gas Well Potent
and 3/93 BO. on 2-3/24 thru 2- Install messed by O. R. 1  F Elev. 3614 bing Diam 2-/3/8 rforated In 3778-38 en Hole In  Test Before orkover After	Pare 13-18-62	to 3k k, 1-1 m at 3 g to 3k ing, 2k Lowere of t	oil Producti	Position Prod u ELOW FOR ORIG	is the graph of free he subbeaute ended baker :  etien For REMEDIAL SINAL WELL DO 675  Oil St. St. Production ICFPD	reman WORK R DATA  ring Diame cing Form RKOVER	gallons metalled loked ef: 6-27-6i mble head Company Gulf Of Producing 3778-1 eter  Production BPD	of cdl. BOP. Ran P. Flowed R. Killed Rangang Ll Corpore NLY Interval 3856 Oil Strir 387	Plush Baker il Bo well ed (S tion  Con pag Depth	od with retr. head of ownter with 15 BNB oo Attachme  appletion Date -17-57 h  Gas Well Potent MCFPD
and 3/93 BO. on 2-3/2 thru 2- Install nessed by O. R. 1 F Elev. 3614 bing Diam 2-/3/8 rforated In 3778-38 en Hole In Test Before orkover After	SPG with IR 24 by 8 tubin -3/8 tubin -3/8 tubin -3/8 tub led BOP.  Kemp  Date Test  3-18-62 No chan 3-28-62	to 3h h, 1-1 m at 3 g to 3h ing, 2h Lowere of t	oco-2600/ oco-26	Position Prod use Company  Results  Results	is the graph of free he subbeaute ends de Baker :  etion For REMEDIAL SINAL WELL DO 875  Oil St. S. Production ICFPD  731.0	reman WORK R DATA  cing Form RKOVER  Water I	gallons metalled loked ef: 6-27-6i mble head Company Gulf Of Producing 3778-1 eter  Production BPD	BOP. Ran P. Flowed R. Filled Ranguag L1 Corpore NLY Interval 3856 Oil Strin 387	Plush Baker il Bo well ed (S tion  Con pag Depth	od with retr. head of Owater with 15 BNB oo Attachme  appletion Date -17-57 b  Gas Well Potent MCFPD
and 3/93 BO. on 2-3/ thru 2- Install inessed by O. R. 1  F Elev. 3614 bing Diam 2-/3/8 rforated Ir 3778-36 en Hole Ir  Test Before orkover After	Pare 13-18-62 No change 23-28-62 OIL COM	to 3ling, 1-1 pm at 3 g to 3ling, 2li ing, 2li i	FILL IN BE OCO-2600/ OCO-2	Position Prod use Company  Results  Results	is the graph of the first of the subbeaute ends of Baker is ction For REMEDIAL SINAL WELL DO 675  Oil St. Production ICFPD  731.0	reflection of the best of	gallons metalled loked ef: 6-27-6i mble head Company Gulf Of Producing 3778-: eter  Production BPD	BOP. Ran P. Flowed R. Filled Ranguag L1 Corpore NLY Interval 3856 Oil Strin 387	Plush Baker il Bo well ed (S tion  Con pag Depth	od with retr. head of ownter with 15 BNB oo Attachme  appletion Date -17-57 h  Gas Well Potent MCFPD
and 3/93 BO. on 2-3/ thru 2- Install inessed by O. R. 1  F Elev. 3614 bing Diam 2-/3/8 rforated Ir 3778-36 en Hole Ir  Test Before orkover After	Pare 13-18-62 No change 23-28-62 OIL COM	to 3ling, 1-1 pm at 3 g to 3ling, 2li ing, 2li i	FILL IN BE OCO-2600/ OCO-2	Position Prod use Company  Results  Results	is the graph of the first of the stable of t	reflection of the best of the	gallons metalled loked ef: 6-27-6i mble head Company Gulf Of Producing 3778-: eter  Production BPD	BOP. Ran P. Flowed R. Killed Rangang L1 Corpora NLY Interval 3856 Oil Strin 387	Plush Baker il Bo well ed (S tion  Con pag Depth	Gas Well Potent MCFPD
and 3/93 BO. on 2-3/ thru 2- Install messed by O. R. 1  F Elev. 3614 bing Diam 2-/3/8 rforated In 3778-38 en Hole In Test Before Torkover	SPG with IR 24 by 8m tubin -3/8m tubin -3/	to 3ling, 1-1 pm at 3 g to 3ling, 2li ing, 2li i	FILL IN BE OCO-2600/ OCO-2	Position Prod use Company  Results  Results	is the gy fter fire d free he Subbee cours ends d Baker :  ction For  REMEDIAL DINAL WELL D 875  Oil St  Production CFPD  Table I he to to	reman WORK R DATA  ring Diame RKOVER Water I H  ereby certical in the best of the best of the certical in the	gallons metalled leked ef: 6-27-6i mble head Company Gulf Of Producing 3778-: eter  Production BPD	GOR Cubic feet/	Plush Baker il Bo well ed (8 tion  Con 9 ng Depth 9	Gas Well Potent MCFPD
and 3/93 BO. on 2-3/8-1 Install Instal	Pare 13-18-62 No change 23-28-62 OIL COM	to 3ling, 1-1 pm at 3 g to 3ling, 2li ing, 2li i	FILL IN BE OCO-2600/ OCO-2	Position Prod use Company  Results  Results	is the gy fter fire d free he Subbee cours ends d Baker :  ction For  REMEDIAL DINAL WELL D 875  Oil St  Production ICFPD  Tall Nam Pos	reman WORK R DATA  ring Diame RKOVER Water I H  ereby certical in the best of the best of the certical in the	gallons metalled loked ef: 6-27-6i mble head Company Gulf Of Producing 3778-: eter  Production BPD	GOR Cubic feet/	Plush Baker il Bo well ed (8 tion  Con 9 ng Depth 9	Gas Well Potent MCFPD