



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1957 NOV 22 PM 3:40
DISTRICT OFFICE CCO

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation J. F. Janda "B"
(Company or Operator) (Lease)
Well No. 4, in SW 1/4 of SE 1/4, of Sec. 32, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.
Well is 660 feet from South line and 1980 feet from East line
of Section 32-21-36 If State Land the Oil and Gas Lease No. is B-229
Drilling Commenced 9-7, 1957. Drilling was Completed 9-17, 1957.
Name of Drilling Contractor Oscar Bourg Drilling Co.
Address Box 73, Midland, Texas
Elevation above sea level at Top of Tubing Head 3618'. The information given is to be kept confidential until
1957.

OIL SANDS OR ZONES

No. 1, from 3778' to 3856' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	416'	Baker			Surface Pipe
5-1/2"	14#	New	3866'	"		3778-3856'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	430'	325	Pump & Plug		
7-7/8"	5-1/2"	3879'	850	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3778-3866' and squeezed into formation.
Treated formation with 8000 gallons refined oil with 1# SPG. Pumped 300# crushed mothballs in 10 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG.
Pumped 300# crushed mothballs in 10 bbls oil. Treated formation with 8000 gallons refined oil with 1# SPG.
Result of Production Stimulation
Flowed 223 bbls oil and no water thru 2-3/8" tubing 24 hours.
Depth Cleaned Out

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3880 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Length of Time Shut in.....

T. Anhy.....1489'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....3200'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....3418'	T. McKee.....	T. Menefee.....
T. Queen.....3812'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from Top Kelly				
	265		Drive Pushing to Ground				DEVIATION - TOTCO SURVEY
1050	1400		Surface Sand and Caliche				3/4 - 435'
1715	2767		Red Bed				3/4 - 1050'
2955	3094		Red Bed and Anhydrite				3/4 - 1495
3166	3230		Anhydrite				1/4 - 2200
3323	3880		Salt and Anhydrite				2-1/4 - 2955
			Anhydrite				3 - 3230
			Anhydrite and Gypsum				2-3/4 - 3412
			Lime and Gypsum				2-1/4 - 3498
			Lime				2-1/4 - 3723
			Anhydrite and Lime				2-1/4 - 3807
			Lime				

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(Date)

Position or Title	Ass't Area	Supt. of Prod.
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