Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

	r - Box 2167, Hobbs, New Mexico
DDA)	iress)
LEASE J. F. Janda #B# WELL NO.	5 UNIT I S 32 T 21-S R 36-16
DATE WORK PERFORMED 1-25-thru 28-	53 POOL Eumont
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	d quantity of materials used and results obtained.
Authur Budge Drilling Company sy	oudded 11" hole 7:PM 1-25-58.
Ran 10 joints (409') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 423' with 325 sacks Regular Nest Cement. Plug at 400'. Maximum Pressure 250#. Circulated approximately 25 sacks cement. Job completed 11:30AM 1-26-58. After waiting over 24 hours, tested 8-5/8" easing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 400-423'. Tested below	
casing shoe with 300# for 30 min	MCes. No drop IN pressure.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
G	Prod. Int. Compl Date
Tbng. Dia Tbng Depth C	Dil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name	Name A Tour
Title	Position Area Supt. of Proc.
Date	Company Gulf Oil Corporation