DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION FEORTALLOWABLE AND MAY O ANSPORTABLE AND NATURAL	France Co. 104
SANTA FE	THE FOURT	FORDALL AWARLE	Figure Supersedes Old C-104 and C-11
FILE	NEGOEO!	AND May	0. C. Ffective 1-1-65
U.S.G.S.	AUTHORIZA#RAN TO TR	AND MAY O	L-GAS
LAND OFFICE	_ AO MORIZAMIAN, EO IX	Age Hay All Com was the offer	71°74',co
TRANSPORTER OIL			$^{+}$ $\theta J$
GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator C. E. LONG			
Address Box 1578, M1	dland, Texas 79701		
		(0)	anda da maduadan
Reason(s) for filing (Check proper bo.			range in producing
New Well	Change in Transporter of:  Oil		subsequent pro-
Recompletion		duction test	
Change in Ownership	Casingheda Gas Conde	ensure	
If change of ownership give name			
and address of previous owner			
U DECORPORAN OF WELL AND	TRACE		
II. <u>DESCRIPTION OF WELL AND</u> Leas Streel 1-State	Well No. Jalmat, (Tate	ermation Rivers   Kind of Lo	ease State B0146%.
Par-pileTI=Prace	1 Varmao (1400		deral or Fee
Location	0 0	224.0	Lio et
Location N 66		2310	West
Unit Letter;		ne andFeet Fro	_
Line of Section To	<b>21-S</b> ownship Range	<b>36-E</b> , NMPM,	Lea County
Line of Section 10	ownship Italiqe	, I vivit ivi,	County
II. DESIGNATION OF TRANSPOR	THER OF OIL AND NATURAL G	AS	
Sheri Autiped Transporter Cor	or Condensate	Padres & Rivernddras to which ap	promed copy of this form is to be sent)
Shell libe Line Cor	poracion —	DOX 2040, Houston	, leas
Thome of Authorized Transporter of C	asinghead Gas Co or Dry Gas	Address (Gipe address to which ap	Skied from this 16102 to be sent)
Warren Petroleum Co	rporation —	box 1509, Tuisa,	
	17 32 21 S 36-E	Is aus actually connected?	Rxpect connection
If well produces oil or liquids, give location of tanks.	17 32 21 S 36-E	100	wIthin three weeks
	ith that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA	CM Well Gas Well	New Well Workover Deepen	PlugBack   Same Resty, Diff Resty,
Designate Type of Completi	ion - (X)		
Wörköver began 11/3/	Cate Compl. Ready to Paper C	T39639	°3790°
MOLKOAGL DEKSTITTAN		17 \ J	1 1170
		" <i>f</i>	
		T326 B Gas Pay	T <b>360</b> Depth
361 ns growing RT, GR, etc.;			T <b>366Q D</b> epth
361° ns ground RT, GR, etc.;			T <b>360</b> bepth  D <b>9000</b> Ang Shoe
361°Jens ground RT, GR, etc.;	Marting President Representation of the President Representati		
361°3° ns & Toking RT, GR, etc.;  Perforation 3268-3693°	Marting President Representation of the President Representati	T326 BCas Pay	
361°3°ns & Commerce RT, GR, etc.;  Perforation 3268-3693°  12½" HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD 300 DEPTH SET	D99009 Ing Shoe
361°3°ns & Toloma RT, GR, etc.;  Perforation 3268-3693°	TUBING, CASING, AN	T326 BGas Pay	D <b>9GO</b> O Ang Shoe
361°3°ns & Commerce RT, GR, etc.;  Perforation 3268-3693°  12½" HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  300° DEPTH SET  3900°	150 SXS.
361°3°ns & Commerce RT, GR, etc.;  Perforation 3268-3693°  12½" HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD  300° DEPTH SET  3900°	150 SXS.
361° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/2"  2 3/8"	1326 8 Gas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°	150 sys Cement 550 sys
761° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1	TOBING, CASING, AN  8 9/8/06 & TUBING, SIZE  51/2"  2 3/8"  FOR ALLOWABLE (Test mush be	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)	150 SYSS CEMENT 550 SXS.
761° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1	TOBING, CASING, AN  8 9/8/06 & TUBING, SIZE  51/2"  2 3/8"  FOR ALLOWABLE (Test mush be	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°	150 SYSS CEMENT 550 SXS.
Perforation 3268-3693  121 HOLE SIZE 7 7/8"	TUBING, CASING, AN  8 9/SING & TUBING SIZE  51"  2 3/8"  FOR ALLOWABLE (Test must be able for thing	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allows lift, etc.)
761° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1° 1	TUBING, CASING, AN  8 9/SING & TUBING SIZE  51"  2 3/8"  FOR ALLOWABLE (Test must be able for thing	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)	150 SYSS CEMENT 550 SXS.
Perforation 3268-3693  12½ HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL  12½/6/68ew Oil Run To Tanks	TUBING, CASING, AN  8 9/8/19 & TUBING SIZE  51/19  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Date 179/69  Tubing Ressure	T324 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga	150 SXS.  oil and must be equal to or exceed top allows lift, etc.)
Perforation 3268-3693  12½ HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL  12½/6/68ew Oil Run To Tanks	TUBING, CASING, AN  8 9 8 W SWG & TUBING SIZE  51 "  2 3/8"  FOR ALLOWABLE (Test must be able for thing	T324 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompty Method (Flow, pump, ga	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allows lift, etc.)
Perforation 3268-3693  12½" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 12t/6/68ew Oil Run To Tanks 24nohours	TUBING, CASING, AN  8 9/8/19 & TUBING SIZE  51/19  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Date 179/69  Tubing Ressure	T324 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga	150 SXS.  oil and must be equal to or exceed top allows lift, etc.)
Perforation 3268-3693  12½" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 12t/6/68ew Oil Run To Tanks 24nohours	TUBING, CASING, AN  8 9/8/19 & TUBING SIZE  51/19  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Date 179/69  Tubing Ressure	T324 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga	150 SXS.  oil and must be equal to or exceed top allows lift, etc.)
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/68ew Oil Run To Tanks 24nohotics 39ud Rid. Dusing Test	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/8"  2 3/8"  FOR ALLOWABLE (Test must be able for this a	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Water-Bbls.	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gast 1907
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/60 oil Run To Tanks 2400 Hours 3940 Red. Dusing Test	TUBING, CASING, AN  8 9/8/19 & TUBING SIZE  51/19  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Date 179/69  Tubing Ressure	T324 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga	150 SXS.  oil and must be equal to or exceed top allows lift, etc.)
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/61/61/60 out Run To Tanks 24 no hours 3 gual and Disign Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN  8 9/8/NG & TUBING SIZE  51/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this a Date of Tro-/69  Tubing Pressure  Oil 3931s.	T328 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  FPounts Method (Flow, pump, ga  Caning Pressure  Ware Bbls.  Bbls. Condensate/MMCF	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gast 907
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/68ew Oil Run To Tanks 24nohours 33ud Rid. Dusing Test	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/8"  2 3/8"  FOR ALLOWABLE (Test must be able for this a	T326 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Water-Bbls.	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gast 1907
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/6/9 Out Run To Tanks 24nghours 39ughours 39ughours 49ughours Actual Prod. Test-MCF/D	TUBING, CASING, AN  8 9/8/NG & TUBING SIZE  51/2" 2 3/8"  FOR ALLOWABLE (Test must be able for this a Date of Tro-/69  Tubing Pressure  Oil 3931s.	T328 BGas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  FPounts Method (Flow, pump, ga  Caning Pressure  Ware Bbls.  Bbls. Condensate/MMCF	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gast 907
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perf	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/9  2 3/8"  FOR ALLOWABLE (Test must be able for this	T326 Gas Pay  D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Protuing Method (Flow, pump, ga  Casing Pressure  Water Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	150 SYSS CEMENT 550 SYSS  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gast 907
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  Perf	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/9  2 3/8"  FOR ALLOWABLE (Test must be able for this	D CEMENTING RECORD  300° DEPTH SET  3900° 3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	DECOMPAND Shoe  150 EXS CEMENT 550 SXS.  coil and must be equal to or exceed top allows lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/60 oil Run To Tanks 24nohours 39ud Rid. Dusing Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/9  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Tubing Pressure  Oil Pols.  Length of Test  Tubing Pressure (shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	DSCOOMING Shoe  150 SXS.  cil and must be equal to or exceed top allows slift, etc.)  Choke Size  Gravity of Condensate  Choke Size
Perforation 3268-3693  121" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60 oil Run To Tanks 24 prophotics 39ud 201. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Casing, AN  8 0/Sing & Tubing Size  51 **  2 3/8 **  FOR ALLOWABLE (Test must be able for thing Date of 179/69  Tubing Ressure  Oil Pols.  Length of Test  Tubing Pressure (Shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Proteins Method (Flow, pump, ga  Carting Pressure  Wate Bbls.  OIL CONSER  APPROVED	DECOMPAND Shoe  150 EXS CEMENT 550 SXS.  coil and must be equal to or exceed top allows lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60ew Oil Run To Tanks  24nghours  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	TUBING, CASING, AN  8 9/8/96 & TUBING SIZE  51/9  2 3/8"  FOR ALLOWABLE (Test must be able for thing)  Tubing Pressure  Oil Pols.  Length of Test  Tubing Pressure (shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Proteins Method (Flow, pump, ga  Carting Pressure  Wate Bbls.  OIL CONSER  APPROVED	DECOMPAND Shoe  150 EXS CEMENT 550 SXS.  coil and must be equal to or exceed top allows lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size
Perforation 3268-3693  121" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60 oil Run To Tanks 24 prophotics 39ud 201. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Casing, AN  8 0/Sing & Tubing Size  51 **  2 3/8 **  FOR ALLOWABLE (Test must be able for thing Date of 179/69  Tubing Ressure  Oil Pols.  Length of Test  Tubing Pressure (Shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Proteins Method (Flow, pump, ga  Carting Pressure  Wate Bbls.  OIL CONSER  APPROVED	DSGO Shop Shoe  150 SKS CEMENT 550 SKS .  cil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  EVATION COMMISSION  19
Perforation 3268-3693  121" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60 oil Run To Tanks 24 prophotics 39ud 201. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Casing, AN  8 0/Sing & Tubing Size  51 **  2 3/8 **  FOR ALLOWABLE (Test must be able for thing Date of 179/69  Tubing Ressure  Oil Pols.  Length of Test  Tubing Pressure (Shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Fremming Method (Flow, pump, gase)  Caning Pressure  Wate Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE	D9906 Ing Shoe  150 SYS CEMENT 550 SYS .  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  EVATION COMMISSION  19
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60ew Oil Run To Tanks  24nghours  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Tubing Casing, AN  8 0/Sing & Tubing Size  51 **  2 3/8 **  FOR ALLOWABLE (Test must be able for thing Date of 179/69  Tubing Ressure  Oil Pols.  Length of Test  Tubing Pressure (Shut-in)  NCE	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all	DSGOOMING Shoe  150 SXS.  coil and must be equal to or exceed top allows lift, etc.)  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened.
Perforation 3268-3693  121" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL P2'/6'/6'/6' Pew Oil Run To Tanks  Lignation Structures  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Casing, AN  8 9/8 mg & Tubing Size  51/8  2 3/8"  FOR ALLOWABLE (Test must be able for this plants of the Coll Conservation with and that the information given he best of my knowledge and belief.	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Protting Method (Flow, pump, ga  Carling Pressure  Wate-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be according to the second seco	DECOMPAND Shoe  150 PRESS CEMENT 550 SXS.  cil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation
Perforation 3268-3693  121" HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST I OIL WELL P2t/61/60 oil Run To Tanks 24 prophotics 39ud 201. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Casing, AN  8 9/8 mg & Tubing Size  51/8  2 3/8"  FOR ALLOWABLE (Test must be able for this plants of the Coll Conservation with and that the information given he best of my knowledge and belief.	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Carling Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be accortests taken on the well in accortests taken on the well in according to the staken on the well in	DECOMPAND Shoe  150 SXS.  coil and must be equal to or exceed top allows slift, etc.)  Choke Size  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL P2t/6t/68 of Run To Tanks 24 prophotics 39 up by d. Doin Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TOBING, CASING, AN  8 9/8/NG & TUBING SIZE  51/8  2 3/8"  FOR ALLOWABLE (Test must be able for this part of this part of the cold of the c	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Water Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for al well, this form must be accortes taken on the well in according to the state of this form.	DECOMPAND Shoe  150 PRESS CEMENT 550 SXS.  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allow
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Performed Complete Size 39 10 10 10 10 10 10 10 10 10 10 10 10 10	Tubing Casing, AN  8 9/8 mg & Tubing Size  51/8  2 3/8"  FOR ALLOWABLE (Test must be able for this plants of the Coll Conservation with and that the information given he best of my knowledge and belief.	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load lepth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Carling Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be according tests taken on the well in according to the state of t	DECOMPAND Shoe  150 SXS.  cil and must be equal to or exceed top allows s lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  In compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation of coordance with RULE 111.  must be filled out completely for allowed wells.
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL 121/6/68 out Run To Tanks 24nohours  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete Comp	TUBING, CASING, AN  8 0/8 NG & TUBING SIZE  51 n  2 3/8 n  FOR ALLOWABLE (Test must be able for thing)  Tubing Pressure  Oil Phls.  Length of Test  Tubing Pressure (shut-in)  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  3601°  Approved  Consider Pressure  Water Bbls.  OIL CONSER  Approved  Title  This form is to be filed  If this is a request for all well, this form must be accordented taken on the well in accordented to new and recompleted Fill out only Sections If	DECOMPAND Shoe  150 PRESS CEMENT 550 SXS.  oil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allow
Perforation 3268-3693  121 HOLE SIZE 7 7/8"  V. TEST DATA AND REQUEST FOIL WELL Perforation 3268-3693  V. TEST DATA AND REQUEST FOIL WELL Performance of Flow Oil Run To Tanks  24no hours  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Owner-operior	TOBING, CASING, AN  8 9/8/NG & TUBING SIZE  51/8  2 3/8"  FOR ALLOWABLE (Test must be able for this part of this part of the cold of the c	D CEMENTING RECORD  300° DEPTH SET  3900°  3601°  after recovery of total volume of load epth or be for full 24 hours)  Prompt Method (Flow, pump, ga  Caring Pressure  Wate-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for al well, this form must be accortests taken on the well in according to the state of the state	DECOMPAND Shoe  150 SXS.  cil and must be equal to or exceed top allow s lift, etc.)  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  EVATION COMMISSION  in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.  must be filled out completely for allowing wells.  I. II. III. and VI for changes of owner,