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23.		lorce			1 12	
	CIZE OF CASING	PROPOSED CASING AN			1 45	./
SIZE OF HOLE	CIZE OF CASING		ID CEMENT PRO	GRAM		
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l l						
Present Productive (So. Eunice Pool) Proposed New Prod (Jalmat Gas Pool) stall blowout pre 3693' with 21 hold 15% acid a section Will then swab to lease crude or was on Yates formation	thr luctive Zone eventer on f les, set pace on of the up test resul- iter and sar	rough perfora by will set p by blankin flange-type w ker at 3450' pper 7-Rivers tts of treatm d separately	tions be emanent g off all ellhead, and acid formation ent. The	tween 38 bridgin l old pe perfora dize with on betwe en will n Rivers	12 and 38 g plug at rforation to between 3,000 gen 3450 fracture	386'. 3800' there- is. Will in- en 3260' and sallons of and 3693'. treat using
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the informati Signed (This space for	on above is true and c		knowledge and b	pelief.	SENT PRODUCTIVE	ZONE AND PROPOSED NEW PROD