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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1192

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator C. E. Long	8. Farm or Lease Name Pech-State
3. Address of Operator Box 1943, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER K 1880 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat gas
15. Elevation (Show whether DF, RT, GR, etc.) 3615' ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Present status of well & plans <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This dry gas well is shut-in for pressure build-up. Pressure has not stopped rising since the well died about 20 months ago. In the past the well has died at about 4 to 5 year intervals for lack of pressure and/or the accumulation of oil, a little water and other heavy formation materials in the tubing. In the past when the pressure had risen sufficiently, the well was opened and blew out the heavy liquids and resumed dry gas production. Operator believes that pressure build-up will again clean out the well when it rises a moderate additional amount.

Operator plans to permit the additional pressure rise and then to attempt to have the well clean itself. If this fails, the well will be swabbed and/or have tubing pulled and cleaned out. If this fails to bring well back on dry gas production, a pump will be installed and completion will be effected as a high-ratio (gas/oil ratio) oil well. If this fails, then a new section will be selected for perforations, treatment and completion. All the foregoing should take place within one year from date.

*Expires 9/1/76 (R)*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>C. E. Long</i>	TITLE Owner-operator	DATE 5/24/76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		