

Operator Blankenship Oil Company			Lease Pech-State			HOOBS OFFICE Well No. 2	
Location of Well	Unit K	Sec 32	Twp 21-S	Rge 36-E, 17	County 17	Lea 64	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalnat		Oil	Flow	Tubing	24/64	
Lower Compl	South Eunice		None	Shut in	See Remarks under Test 2	- -	

Well mechanically chucked under OOC Order No. DC-717
FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM, March 10, 1959.

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:00 AM, March 11, 1959.</u>	
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>430</u>	<u>300</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>430</u>	<u>300</u>
Minimum pressure during test.....	<u>305</u>	<u>300</u>
Pressure at conclusion of test.....	<u>305</u>	<u>300</u>
Pressure change during test (Maximum minus Minimum).....	<u>-125</u>	<u>None</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No change</u>
Well closed at (hour, date):	<u>9:30 AM, March 12, 1959</u>	Total Time On Production <u>24 1/2 hours</u>
Oil Production	Gas Production	
During Test: <u>23</u> bbls; Grav. <u>35°</u> ;	During Test <u>854.0</u> MCF; GOR <u>37,130</u>	
Remarks <u>After flow test of casing (upper completion) zone, shut in both zones 24 hours before commencing flow test of tubing (lower completion) zone.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:15 AM, March 13, 1959.</u>	
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>575</u>	<u>300</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>605</u>	<u>300</u>
Minimum pressure during test.....	<u>605</u>	<u>30 (Sep. Pr.</u>
Pressure at conclusion of test.....	<u>605</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>430</u>	<u>- 270</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date)	<u>9:30 AM, March 14, 1959.</u>	Total time on Production <u>24 1/2 hours</u>
Oil Production	Gas Production	
During Test: <u>No</u> bbls; Grav. <u>- -</u> ;	During Test <u>TSTM</u> MCF; GOR <u>TSTM</u>	
Remarks <u>Lower zone will not flow. Will block lower zone with PSI two-way blanking tool and produce upper zone through tubing as a single-zone well.</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Blankenship Oil Company
By L. O. Stern
Title Professional Engineer
Date March 16, 1959

