

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. H. MOORE, BOX 1587, HOBBS, NEW MEXICO  
(Address)

LEASE PECH-STATE WELL NO. 2 UNIT K S 32 T 21S R 36E

DATE WORK PERFORMED 12-9-56 & 12-11-56 OOL JALMAT

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5 1/2", J-55, 14#, SH, casing to 3,910'. Cemented at bottom with 300 sacks 50-50 Pos-mix cement and through Halliburton DV tool at 1,587' with 200 sacks 50-50 Pox-mix cement. After 48 hours, drilled out DV plug. Tested casing with 1,000#. Held for 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION  
Name E. J. Fischer  
Title Engineer District  
Date DEC 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name J. H. Moore  
Position OPERATOR  
Company J. H. MOORE