

NEW MEXICO OIL CONSERVATION COMMISSION

LORDS Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE, If State Land submit 6 Copies

1.004	AREA 640 AC	rebotly						
		H. MOORE	7			PECH-STATE	3	
		(Company or Ope	Pasor)				•	
							86E , NMPM.	
							County.	
							South line	
							- 10 E&	
							10 , 19 56	
ne of Dri	lling Contra	ctor	Howard]	. Holmes				

vation abo	ve sea level	at Kan michal i	exitoux3,61	5Ground	The in	formation given is to	be kept confidential until	
	***************************************		, 19					
			o	IL SANDS OR Z	ONES		Seven Rive	
1. from	2212		to 8880Ya.t	sa Gas San	4 _{from} 3.7	Q6 to	8770 Gas Sand	
							TD Seven Rive	
							Oil Sands	
0, 11031111			Gas	Sand				
				DRIANT WATER				
				h water rose in hol		for a		
							······································	
•							······································	
•					•			
. 4, from			to			feet		
				CASING RECO	RD			
SIZE	WEIG PER F			KIND OF SHOR	CUT AND PULLED FROM	PERFORATIONS	NS PURPOSE	
					<u> </u>	Yone	Surface	
5/8 1/2	24		# 810		None	8812-22	011 Production	
4/-						8845-70 and		
			ļ ,	1	1	8880-8905		
			MUDDIN	G AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WHERE	NO. BACKS	METROD		MUD	AMOUNT OF MUD USED	
HOLE	CASING	SET	OF CEMENT	USED		GRAVITY	MUD USED	
- 10	8 5/8	810	500	Pump Pump				
7/8	5 1/2	3910	800	F CHIP				
			RECORD OF	PRODUCTION	AND STIMULA	TION		
			Aba Bassas was '	No. of Qts. or Ga		treated or shot \		
		(Record	the Process used,	140, DI QU. DI GE	m. used, mierval	tication of mions		
Tues	had wat	•				with 21,500)# sand.	

Result of Production Stimulation After recovering load oil, well flowed 148 barrels oil

in 24 hours through 32/64" choke. Tubing pressure 125#, casing

pressure 750#. Depth Cleaned Out. 3,9061

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tous or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary 1	tools we	ere used from.	0 fee	t to 8,910	feet, a	nd from.	***************	feet to	feet.
Cable to	ols wer	re used from	fee	t to	feet, a	and from.		feet to	feet
				PRODU	CTION				
Put to F	Produci:	na 1	December 12						
				•				_	
OIL W	ELL:	The production	on during the first 24	hours was		b	arrels of lie	quid of which	LQQ % was
		was oil;	% wa	s emulsion;		% wate	er; and	% w	ras sediment. A.P.I.
		Gravity	37.5°						
GAS W	ETT.		**						
GAS W	CLL:		on during the first 24			M.C.F.	olus	***************************************	barrels of
		liquid Hydrod	carbon. Shut in Pressur	clbs.					•
Length	of Tim	e Shut in						1.15%	
PLI	EASE :	INDICATE E	BELOW FORMATIO		FORMAN	CE WIT	H GEOGI	RAPHICAL SECTIO	IN OF STATE).
			Southeastern New		_ 0	V VI	0200.	Northwestern N	-
T. Anh	ıy	1480) t	Γ. Devonian			Т.	Ojo Alamo	
		1680		Γ. Silurian	· ·· ····		т.	Kirtland-Fruitland	
				Γ. Montoya	•	•••••	т.	Farmington	
T. Yate	es	827	5.	Γ. Simpson			Т.	Pictured Cliffs	
T. 7 R	ivers	852	7.*	Г. МсКее		····	Т.	Menefee	
T. Que	en	••••••••••	······	Γ. Ellenburger			т.	Point Lookout	
T. Gray	yburg			Γ. Gr. Wash	••••••		т.	Mancos	
				Γ. Granite			Т.	Dakota	•••••
T. Glo	rieta	·····		Γ			т.	Morrison	***************************************
T. Drin	akard	•••••		r	••••••	••••	Т.	Penn	
T. Tub	bs	*******		Γ		·····	Т.	*	
T. Abo				Γ	•		Т.		•••••••
T. Pen	n	******************		Γ		•	T.		••••••
T. Miss	s	·		Γ		••••	Т.		•••••
				FORMATIO	N RECC	ORD			
From	To	Thickness in Feet	Forma	ition	From	То	Thicknes in Feet	Form	ation
	-	- In rect					In Feet		
0	148	0	Surface san						
			and red bed	8					
1480	168	^	Anhydrite,	etningere					
2400	100		red shale	an ruger a	i i i i				
1680	291	5	Salt, strin		ite				
			and red sha	76					
2915	327	5	Anhydrite a	nd dolomite				•	
		_							
3275	352	7	Sand with stringers anhydrite						
8527	391	0	Dolomite, s						
			sand						
						1			
				• •		1.	1 .		
			1		11	1		1	
			ATTACH SEPAR	ATE SHEET IF	ADDITIO	NAL SP.	ACE IS N	EEDED	·

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so fa
•	12-17-56 (Date)
Name	Address BOX 1537 HOBBS NEW MEXICO Position or Title OPERATOR
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