







Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. PORM C-110 WILL NOT BE APPROVED

Well is. 330 feet south of the North line and 330 feet west of the East line of 15 feet lead the oil and gas lease is No. Assignment No. Assignment No. Assignment No. Assignment No. Assignment No. Address. If patented land the owner is. Address. Address. Address. Address. Address. P.O. Box 655, Odessa, Text. Address. Address. Address. Address. Address. Address. P.O. Box 655, Odessa, Text. Drilling commenced. September 27th 19.7 Drilling was completed. Bobbs, No. Box Hext. 19. Drilling commenced. Between the information given is to be kept confidential until 19. Address. Between the information given is to be kept confidential until 19. No. 1, from 3400 to 3450 No. 4, from 19. No. 5, from to No. 2, from 3640 to 3870 No. 5, from to No. 6, from to No. 7, from to No. 7, from to No. 7, from to No. 7, from to No. 8, from to No. 8, from to No. 9, from No.	roc	AREA 64	0 ACRES L CORRECTLY		UNTIL	FORM C-105 IS	PROPERLY FILL			
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My Commission expires June 1st, 1949

Representing PeCH OIL COMPANY

Company or Operator

Address P.O. Box 655, Odessa, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
25 60 90 120 200 370 600 800 1000 1225- 1373 1430 1455 1500 1533 1610 1825 2043 2223 2533 2770 2940 3125 3163 3191 3228 3263 3320 3400 3450 3450 3450 3450 3450 3450 345	60 90 120 200 370 600 800 1000 1225 1373 1430 1455 1500 1533 1610 1825 2043 2223 2533 2770 2940 3125 3163 3191 3228 3263 3320 3400 3450 3464 3706 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 3707 370	35 30 80 170 230 200 200 225 148 57 25 45 33 77 215 218 180 310 237 170 185 40 28 37 35 57 80 50 30 42 22 50 40 28 37 35 57 80 50 40 21 80 40 40 40 40 40 40 40 40 40 40 40 40 40	Sand and Caliche Red Bed and Shale Red Bed and Shale Sand and Shale Sand and Shale Red Bed and Anhydrite Anhydrite, Shale, Gyp Red Bed Broken Anhydrite Anhydrite and Lime Anhydrite and Lime Salt Salt and Anhydrite Salt and Anhydrite Salt, Anhydrite, Gyp and Potash Anhydrite, Gyp and Potash Anhydrite, Gyp and Shale Gyp, Anhydrite, Lime Lime and Gyp Gyp, Anhydrite, Lime Lime Lime Lime Lime Lime Lime Lime
3816 3819 3857	3819 3857 3898	30 03 38 41	Lime - Show of Oil TOTAL DEPTH
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