		(Re	orm C-103 vised 3-55)
NEW MEXICO OIL CONSER MISCELLANEOUS REI			02 00 0
(Submit to appropriate District Office			М ∋:08
COMPANY <u>Gulf Oil Corporation, P. G. B</u> (Addre	ess)	<u> I. H.</u>	
LEASE Arnott-Ramsay (NCT-9) WELL NO.	1 UNIT D S	<u>33 T 2</u>	1-s ^R 36-5
DATE WORK PERFORMED July 15-Aug 21,	1956	Eumont	
This is a Report of: (Check appropriate blo	and the second division of the second divisio	ults of Test of	f Casing Shut-off
Beginning Drilling Operations	Ren	Remedial Work	
Plugging		v Other Report of Attempted Casing Leak Repair	
Detailed account of work done, nature and	quantity of mate	rials used and	l results obtained.
Attempted to repair casing leak as fol	Llows:		
 Set 5¹/₂" Howce Magnesium bridge plug a Set 5¹/₂" cement retainer at 2706¹. Ce WOC. Temperature survey indicated to Drilled retainer and cement to 2742¹. Brilled out of casing at 2717¹. Set Howce retainer at 2684¹. Cemente 0. Drilled to 2717¹. Reamed from 2717⁻² cuttings were returned. Well CI and capped 8-21-56. 	enented with 2250 op coment at 1645 . Tested casing ed with 100 sasks 2722' on iron. I	vith 500#. Di s. Squeesed wi Drilled to 2741	id not hold pressure.
FILL IN BELOW FOR REMEDIAL WORK I Original Well Data:		<u>.</u>	
DF Elev TD PBD	Prod. Int.	Compl Date	
	1 Staina Dia	Oil Strin	ig Depth
Perf Interval (s)			
Tbng. Dia Tbng DepthOt Perf Interval (s) Open Hole Interval Produci:	ng Formation (s		
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by		(Comp	(anv)
DIL CONSERVATION COMMISSION	above is true a	ly that the info and complete t	rmation given
Name ten store face	my knowledge. Name	6t d	ay tor
Title		Supt. of Prod	le./
Date	Company Gulf	<u>r Oil Corporati</u>	<u>(0n</u>
		- U	