HOUBS OFFICE OCC 1955 MAY 17 FM 3:32

In order to return well to production it is proposed to plug back, fracture treat and perforate as follows:

1. Run short-arm caliper. Eun 2-3/8" tubing with cement retainer set at approximately 3830'. Squeeze cement open hole below retainer. Pull 2-3/8" tubing.

2. Bum 2-7/8" tubing with bookwall packer and hydraulic holddown, set

pasker in base of 5-1/2" easing. Swab and test.

3. Treat open hole formation with 6,000 gallons gelled lease oil

containing II l# sand per gallon.

4. If commercial oil production is not obtained, run 2-3/8" tubing with cement retainer set in base of 5-1/2" casing. Squeeze cement open hole. Pull tubing.

5. Perforate 5-1/2" easing from 3780-3802' with 4, 1/2" jet holes per foot.

6. Rum 2-7/8" tubing with hookwall packer and hydraulic holddown, set packer above casing perforations. Such and test.

7. If warranted treat perferations with 250 gallens mud acid. Swab. Treat perforations in 5-X/2" casing with 6000 gallons gelled lease oil with 10 sand per gallon. Swab and test.

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