

HOBBS OFFICE OCC
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In order to return well to production it is proposed to plug back,
fracture treat and perforate as follows:

1. Run short-arm caliper. Run 2-3/8" tubing with cement retainer set at approximately 3830'. Squeeze cement open hole below retainer. Pull 2-3/8" tubing.
2. Run 2-7/8" tubing with hookwall packer and hydraulic holddown, set packer in base of 5-1/2" casing. Swab and test.
3. Treat open hole formation with 6,000 gallons gelled lease oil containing 1# sand per gallon.
4. If commercial oil production is not obtained, run 2-3/8" tubing with cement retainer set in base of 5-1/2" casing. Squeeze cement open hole. Pull tubing.
5. Perforate 5-1/2" casing from 3780-3802' with 4, 1/2" jet holes per foot.
6. Run 2-7/8" tubing with hookwall packer and hydraulic holddown, set packer above casing perforations. Swab and test.
7. If warranted treat perforations with 250 gallons mud acid. Swab. Treat perforations in 5-1/2" casing with 6000 gallons gelled lease oil with 1# sand per gallon. Swab and test.

