

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Chevron USA, Inc.</u>			Lease <u>Arnott Ramsay NCT-D</u>			Well No. <u>3</u>	
Location of Well	Unit <u>F</u>	Sec. <u>33</u>	Twp <u>21</u>	Rge <u>36</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>Eumont</u>		<u>GAS</u>	<u>Flow</u>	<u>CASING</u>	<u>—</u>	
Lower Compl	<u>Eumont</u>		<u>OIL</u>	<u>Standing</u>	<u>Tubing</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 AM 2/18/94

Well opened at (hour, date): 9:15 2/19/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>16</u>	<u>33</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>109</u>	<u>33</u>
Minimum pressure during test.....	<u>16</u>	<u>31</u>
Pressure at conclusion of test.....	<u>16</u>	<u>32</u>
Pressure change during test (Maximum minus Minimum).....	<u>93</u>	<u>1</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>2/18/94</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks Lower Completion is Standing

FLOW TEST NO. 2

Well opened at (hour, date): _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production <u>24 hrs</u>	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Chevron USA, Inc.

Signature
[Signature]

Printed Name
R. K. Jennings

Title
Production Specialist

394-3133

OIL CONSERVATION DIVISION

Date Approved FEB 25 1994

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____