

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04885
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARNOTT RAMSAY (NCT-D)
8. Well No.	4
9. Pool Name or Wildcat	EUMONT YATES 7 RVRS QUEEN (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	ADD PERFS & FRAC STIM ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-02: MIRU. TIH TO 2835'. 9-24-02: TIH & TAG @ 3711'. TIH W/PKR & RBP. SMALL LEAK 218' OR ABOVE 500# TO 450# IN 15 MINS. LD PKR & RBP. 9-25-02: RUN CPNL/GR FR 3726-1724'. PERF 3220-30, 55-60, 80-3000, 47-52, 3412-14, 68-72, 3530-33, 46-49, 77-80, 3615-20, 35-38. TIH W/TBG TO 1100'. 9-26-02: TEST WS TO 3135'. SET PKR. 9-27-02: ACIDIZE PERFS 3320-3638 W/2500 GALS 15% ANTI-SLUDGE HCL. RU SWAB. UNSET PKR & TIH TO KNOCK BALLS OFF. PUH TO 3135'. SET PKR. INSTL FRAC VALVE. 9-28-02: PU NEW PKR & ON/OFF TOOL. TIH W/NEW PKR. SET PKR @ 3135. NU FRAC HEAD. PUMP 22 BBLS WTR. TEST PKR & CSG TO 500 PSI-OK. 9-30-02: FRAC YATES SEVEN RIVERS PERFS 3220-3638 W/35,000 GALS YF-140 X-LINK GEL, 54,000 GALS YF135 X-LINK GEL & 1221 GALS WF-135 GET W/162,000 LBS OF 12/20 SAND & 42,000 LBS OF 12/20 ROSIN COATED SAND. 10-01-02: OPEN WELL UP ON 28/64 CHOKE. WELL DIED. TAG FILL @ 3566. RU SWAB. 10-02-02: WELL FLOWED GAS ON 32/64 CHOKE W/30#. SHUT IN TO BUILD UP TO 120#. REL ON/OFF TOOL FR PKR. TIH W/2 3/8" TBG. CIRC W/PKR FLUID. TEST CSG TO 500#. NO BLEED.

10-04-02: ON 24 HR OPT. FLOWING 0 BO, 0 BW, & 110 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/1/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE ORIGINAL SIGNED BY

GARY W. WINK

OIC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

NOV - 5 2002

DeSoto/Nichols 12-93 ver 1.0