

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-04885	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-229	
7. Lease Name or Unit Agreement Name ARNOTT RAMSAY (NCT-D)	
8. Well No. 4	
9. Pool name or Wildcat EUMONT	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 33 Township 21S Range 36E NMPM LEA County 10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3587' GL	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CMT JOB ☐
OTHER: ☐	OTHER: ☐
PLUG AND ABANDON ☒	ALTER CASING ☐
CHANGE PLANS ☐	PLUG AND ABAN. ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:
PLUG #1, TAG CIBP AT 3830' AND SET 5 SX CMT ON TOP.
PLUG #2, 20 SX PLUG FROM 1575'-1675', COVERS SALT ZONE.
PLUG #3, 20 SX PLUG FROM 213'-313', COVERING 8 5/8" SHOE.
PLUG #4, 15 SX PLUG FROM 50'-SURFACE.
ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE
HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION,
PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CLOSURE
TO BE APPROVED.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE Wendi Kingston TITLE **TECH. ASSISTANT**

DATE: **10/27/94**

TYPE OR PRINT NAME **WENDI KINGSTON**

TELEPHONE NO. **(915)687-7826**

APPROVED BY Wendi Kingston TITLE **TECH. ASSISTANT**

DATE **OCT 31 1994**

CONDITIONS OF APPROVAL, IF ANY:

30-025-D4885

Well Data Sheet

Lease & Wellno Arnett-Ramsay "D" #4 Field / Pool Eumont Date 10/04/94
 Location 1980 Feet From North Line and 660 Feet From West Line
 Section 33-TAIS-R36E County Lea N.M. Operator Chevron

GE 3587
 KDB to GE 12
 DF to GE 10

Date Completed 7-16-56
 Initial Formation Queen
 From: 3792 to 3845 GOR 2485
 Initial: Production F66 BOPD 17 BWPD
 Or: Injection _____ BWPD _____ @ _____ psig

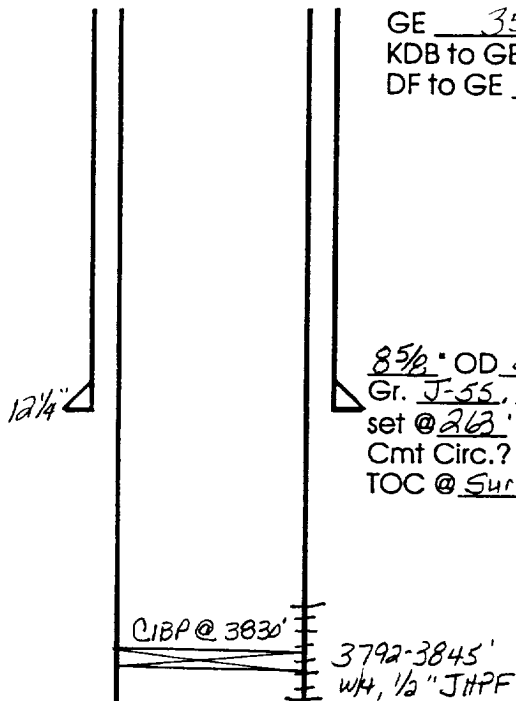
Completion Data:

- Perf Csg 3874-97' w/4 1/2" JHPF
 - Spot 250 gals MA 3874-97' SQZ 3 bbs thru perfs
 - Treat form w/4000 gals lse oil w/1# SPG; 185 BO FL
 - SQZ perfs 3874-97' w/140 SX cmt / 5 stgs
 - Perf 3792-3845' w/4 1/2" JHPF
 - Wash perfs w/250 gals MA = SQZ 125 gals in form.
 - Trace w/5000 gals ref oil w/1# SPG; 600 BO FL

8 5/8" OD 21#8 Thd
 Gr. J-55, SS Csg.
 set @ 263' w/ 250 sx.
 Cmt Circ.? Yes (15 SX)
 TOC @ Surf by _____

Subsequent Workover or Reconditioning:

3/57 - Install pmg equip
11/63 - TA well (rads Corroded)
11/78 - Dump Acid Job; 750 gals 15% NE HCL Acid
7/79 - Dump Acid Job; 750 gals 15% NE HCL Acid
4/80 - Dump Acid Job; 500 gals 15% NE HCL Acid
7/81 - Dump Acid Job; 500 gals NEFEA
1/82 - Dump Acid Job; 1000 gals 15% NEFEA
8/82 - Dump Acid Job; 750 gals 15% NEFEA
4/83 - Dump Acid Job; 750 gals 15% NEFEA
10/83 - Dump Acid Job; 750 gals 15% HCL
5/84 - Pull tbg; TA well; CIBP @ 3830'



3792-3845'
w/4 1/2" JHPF

3874-97'
w/4 1/2" JHPF
SQZ w/140 SX
Cmt

PBTD 3858'
7 7/8"

5 1/2" OD 14#8 Thd
 Gr. J-55, SS Csg.
 set @ 3899' w/ 1700 sx.
 Cmt Circ.? Yes (50 SX)
 TOC @ Surf by _____

Formation Tops

RS LR 1530'
T/Salt 1625'
B/Salt 3045'
Yates 3177'
Queen 3738'

PBD 3858
 TD 3900

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfpd