DUPLICATE NEW MEXICO OIL CONSERVATION COMM MISCELLANEOUS REPORTS ON WE (Submit to appropriate District Office as per Comme	MISSION LLS	Form C-103 (Revised 3-55) 1106)
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COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N.M. (Address)		
LEASE Arnott Ramsay "D" WELL NO UNITE	S 🙀 🗍	Г <b>215</b> R 362
DATE WORK PERFORMED 6-16-56 POOL BE	· · · · · · · · · · · · · · · · · · ·	
		the Construct Church
This is a Report of: (Check appropriate block)	sults of Te	st of Casing Shut-
Beginning Drilling Operations	medial Wor	rk
Plugging Ot	her	
Detailed economic of much dama mature and execution of mod	anials used	and recults obtain
Detailed account of work done, nature and quantity of mat	eriais useu	and results optat
After waiting over 24 hours, tested 8-5/8" easing No drop in pressure. Drilled sement plug from 248 to with 350# for 30 minutes. No drop in pressure.	with 1000 263'. Testa	for 30 minutes. ed below easing
No drop in pressure. Drilled sement plug from 248 to with 350# for 30 minutes. No drop in pressure.	263'. Teste	for 30 minutes. ed below easing
No drop in pressure. Drilled sement plug from 248 to with 350# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONL Original Well Data:	<b>263'. Test</b> e <u>Y</u>	d below easing
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