

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Arnott Ramsay "D" WELL NO. 5 UNIT 0 S 33 T 21-S R 36-E
DATE WORK PERFORMED 1-15 thru 8-13-57 POOL Arnott

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☒ Other fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing and packer. Perforated 5-1/2" casing with 6 holes at 3838' and 3851'.
2. Ran 2-7/8" tubing with packer at 3825'. Spotted 250 gallons acid on perforations at 3838' and 3851', squeezed into formation. Set packer at 3760'. Treated formation with 10,000 gallons gelled lease oil with 1/4 SPG. Ran tracer survey.
3. Pulled 2-7/8" tubing and packer. Ran 12 1/2 joints 2-3/8" tubing at 3860'. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3585' TD 3880' PBD 3877' Prod. Int. 3781-3820' Compl Date 9-5-56
Tbng. Dia 2-3/8" Tbng Depth 3807' Oil String Dia 5-1/2" Oil String Depth 3879'
Perf Interval (s) 3781-3820'
Open Hole Interval _____ Producing Formation (s) Lime

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>8-13-57</u>
Oil Production, bbls. per day		<u>10</u>
Gas Production, Mcf per day		<u>661</u>
Water Production, bbls. per day		<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>66,100</u>
Gas Well Potential, Mcf per day		

Witnessed by C. C. Brown

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Asst Area Supt. of Prod.
Company Gulf Oil Corporation