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NEW MEXICO OIL CON MISCELLANEOUS (Submit to appropriate District Of	REPORTS ON WI	mission Filis: 28	Form C-103 (Revised 3-55) 106)
COMPANY Gulf Oil Gorporati	on - Rox 2167, Heb Adress)	ba, New Mexico	.
	. <u>5</u> UNIT 6	See T	21-S R 36-E
DATE WORK PERFORMED	6POOL	Kumont	<u>41-0</u>
This is a Report of: (Check appropriate	e block)	esults of Tes	t of Casing Shut-off
Beginning Drilling Operations		emedial Worl	c
		ther	
		. 	
Detailed account of work done, nature a	and quantity of ma	terials used	and results obtained
After waiting over 30 hours, 30 minutes. No drop in pressur Tested below casing shoe with 1	re. Drilled cement	t plug from 36	21-3879'.
30 minutes. No drop in pressu Tested below casing shoe with 3 FILL IN BELOW FOR REMEDIAL WOR	re. Drilled sement 1000# for 30 minute	t plug from 36 es. No drop i	21-3879'.
30 minutes. No drop in pressu Tested below casing shoe with 3 FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	REPORTS ONL	t plug from 36 es. No drop i	21.~3879'. In pressure.
30 minutes. No drop in pressur Tested below casing shoe with 3 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD	Prod. Int.	t plug from 36 es. No drop i	21-3879'. n pressure. pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth	REPORTS ONL	t plug from 36 es. No drop i	21.~3879'. In pressure.
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s)	Prod. Int.	t plug from 36 	21-3879'. n pressure. pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s)	REPORTS ONL	t plug from 36 	21-3879'. n pressure. pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	REPORTS ONL	t plug from 36 	pl Date
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	REPORTS ONL	<pre>k plug from 36 k, No drop 1 //Y // Com Oil Str s) BEFORE</pre>	223879*. n pressure. pl Date ing Depth AFTER
30 minutes. No drop in pressur Tested below casing shoe with 2 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	KREPORTS ONL Prod. Int. Oil String Dia	<pre>k plug from 36 k plug from 36 k</pre>	AFTER
30 minutes. No drop in pressur Tested below casing shoe with 3 FILL IN BELOW FOR REMEDIAL WOR Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Produ RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	K REPORTS ONL Prod. Int. Oil String Dia ucing Formation (string formation) I hereby certifiabove is true a my knowledge.	<pre>k plug from 36 k plug from 36 k</pre>	AFTER