NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR (Submit to appropriate District Office as	RTS ON WELLS 3: 45
COMPANY <u>Gulf Oil Corporation - Pox 21</u> (Address)	67, Hobbs, New Maxico
LEASE Arnott- Ramsay "D" WELL NO. 5	UNIT G S 33 T 21-8 R 36-E
DATE WORK PERFORMED 7-3,4-56	POOL
This is a Report of: (Check appropriate block)) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 joints (249') 8-5/8" OD 28# Gr H-M SS casing. Set and comented at 263' with 225 sacks Regular Neat Coment. Flug at 248'. Maximum Pressure 200#. Girsulated approximately 20 sakks coment. Job completed 4:45AM 7-3-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 248-263'. Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEI	DIAL WOR	K REPORTS ONI	Y	•	
Original Well Data:					
DF Elev. TD	PBD	Prod. Int.	Compl Date		
Tbng. Dia Tbng Depth	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Oil String Dia	Oil String Depth		
Perf Interval (s)					
Open Hole Interval	Produ	ucing Formation	(s)		
RESULTS OF WORKOVER:			BEFORE	AFTER	
Date of Test					
Oil Production, bbls. per day	r				
Gas Production, Mcf per day					
Water Production, bbls. per	day				
Gas-Oil Ratio, cu. ft. per bb	1.				
Gas Well Potential, Mcf per o	day				
Witnessed by					
		(Company)			
OIL CONSERVATION CO	MMISSION	above is true	and complete	brmation given to the best of	
Name R7. Montagn	up y	my knowledge Name	675	an or	
Title PRURATION MANAGER	7	Position	Position Area Supt. of Prod.		
Date Plan of the start		-			