NET TEXICO OIL CONSERVATION COMMISS V

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator					Leas	e	4 D	(NOTE TO)	1	ell 0. 6	
Gulf Oil Corporation					Twp Rge			cou		unty	
Lo ca tion of Well	Unit K	Dec	33	•	218		3	6E Prod	Medium	Lee Choke Size	
	Name of Res	servoir or F		• •	of Prod or Gas)	1	d of Proc Art Lift	1 .	or Csg)	Unoke Size	
Upper		<u> </u>		O4.			n our	T	2	45/64#	
Compl Lower	Jalmat			OT.			Pump	To	g.	2" WO	
Comp1	Eurice Son	u.n	L		<u> </u>	J		<u></u>			
					LOW TEST	_					
Both zon	es shut-in a	at (hour, da	ate):						Upper	Lower	
Well opened at (hour, date): 9:30 a.m., 9-12-67										Completion	
Indicate	by (X) th	he zone prod	ducing	• • • • •			• • • • • • •	• • • • • • • • -		<u> </u>	
Pressure at beginning of test										180	
	ed? (Yes or									Yes	
	pressure du									180	
										27	
	pressure du									27	
	e at conclus										
	change dur									153	
Was pres	sure change	an increas	e o r a d	e cr ea	s e? .		Total	Time On	Incr.	Decr.	
Well clo	sed at (hou	r, date):	130 a.m.	9-1	3-67	oduction	Produc	tion	24 hrs		
Oil Prod	Nuction Test: 6	bbls; Gra	v. 32.	5;	During	Test	206.0	MC	; GOR 29	,429	
** 33	at Chan	do+o)•	0.30 a		OW TEST	NO. 2		(Upper Completion	Lowe r n Completio	
	ened at (hou								-		
	e by (X)									- <u></u>	
	e at beginni									Yes	
Stabiliz	zed? (Yes or	No)	• • • • • • •	• • • • •	•••••	• • • • • •	• • • • • • • •	••••••			
Maximum	pressure du	ring test	• • • • • • •	• • • • •	•••••	• • • • • •	· • • • • • • • •	••••••	518		
Minimum	pressure du	ring test	• • • • • •	• • • • •	•••••	• • • • • •	• • • • • • • •	••••••	28	188	
Pressure	e at conclus	ion of test	•••••	• • • • •	•••••	• • • • • •	• • • • • • •		28	199	
Pressure	e change dur	ing test (M	aximum n	ninus	Minimum)		• • • • • • • • • • • • • • • • • • • •	490	<u>u</u>	
	ssure change						• • • • • • •	• • • • • • • •		Incr.	
_	osed at (hou						Total t	cime on			
Oil Proc	duction Test: 8				Gas Pro	auction		MCF;	GOR	52,250	
Re mar ks											
										1	
I hereby	y certify th	at the info	rmation	herei	in c onta	/					
Approve			<u>,</u>	19		Opera			Corporat	700	
New Me:	xico Oil Cor	servation C				B y	a M D	J. W.	Davis		
Ву		or same of the sam	•			Title		Well T			
Title	Signar					Date		9-18-6	7		

______ Date____

l. A page state well with the reafter Such tested days follower remove tubing here.

2. At the the the operator's test is

3. The psecompletion shut-in and two-shut-in man

4. For F at the nontest sha stabilized

19. NJ 63 G 111 439

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