NEW XICO OIL CONSERVATION COMMISSI

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

		<u> </u>		Leas				· · · · · · · · · · · · · · · · · · ·	Well	
Operator	Galf Oil Corporation				Arnott-	Remotey	MD0		No. 6	
Location	n Unit	Sec 33	Twp	218	Rge	361	•	County	T.e.	
of Well	Name of Dee	omenia on Pool	Type of (Oil or	Prod	Method of Flow, Art	Prod	Prod.	Medium or Csg)	Choke	Size
Upper Compl	Name of Res	ervoir or Pool	011	uas)	Plan	BILO	1105	Tog	40	7/64#
Lower										
Compl	South I	9 <u>1711.00</u>	011		Stag - TA			Tog.		<u> </u>
			FLOW	TEST	NO. 1					
Both zor	nes shut-in a	t (hour, date):_	90/	5 a.m	. 8-31-64	·····				
Well ope	ened at (hour	, date):	914	5 4.2	9-2-64	<u> </u>	c	Upper ompletio		owe r oletion
Indicate	e by (X) th	e zone producing		• • • • •	• • • • • • • • • •	• • • • • •	•••••_	X	_	
Pressure	e at beginnin	g of test		• • • • •	• • • • • • • • • •	• • • • • •		560		<u> </u>
Stabiliz	zed? (Yes or	No)		••••	• • • • • • • • • • •	• • • • • •		Yes	Ye	16
Maximum	pressure dur	ing test		••••	• • • • • • • • • • • • • • • • • • • •	• • • • • •		560		L
Minimum	pressure dur	ing test		• • • • •	• • • • • • • • • • • •	• • • • • •	••••-	41	43	3
Pressure	e at conclusi	on of test	• • • • • • • • •	••••	• • • • • • • • • •	• • • • • •	•••••	la .		<u> </u>
Pressure	e change duri	ng test (Maximum	minus Min	n imum)	•••••	• • • • • •	••••-	519		1
Was pres	ssure change	an increase or a	decrease?		To	tal Tim	ie On	Decr.	De	er.
Oil Prod	iuc tion	, date): 984	Ga	ıs Pro	duction				49,333	
During T	rest: y	_bbls; Grav3	, Du	rt.Tug	lest	4,0	PICF	; GOR	47.222	
Remarks	Sou	th Buries Oil so	no is star	ding	<u>ta</u>					
										
			FLOW	TEST	NO. 2					
Well ope	ened at (hour	, date):					c		Lo on Comp	
Indicate	e b y (X)	the zone producing	ng	••••	• • • • • • • • • • • • • • • • • • • •	• • • • • •	••••			·
Pressure	e at beginnin	g of test	• • • • • • • • •	••••	• • • • • • • • • • •		····	566		ŧ
Stabiliz	zed? (Yes or	No)		••••	• • • • • • • • • •	• • • • • •				
Maximum	pressure dur	ing test		• • • • •	• • • • • • • • • •	•••••				
Minimum	pressure dur	ring test		• • • • •	• • • • • • • • • • •	• • • • • •				
Pressure	e at conclusi	on of test		••••	• • • • • • • • • •	• • • • • •				
Pressure	e change duri	ng test (Maximum	minus Min	imum)	• • • • • • • • • • • • • • • • • • • •	• • • • •	•••••			
Was pres	ssure change	an increase or a	decrease?	· • • • •	Tota	 el time				
Well clo	osed at (hour	, date)	Gas	Prod	Production	duction	1			
During T	Test:	_bbls; Grav	;Dur	ing T	est		_MCF;	GOR		
Remarks_				. <u>.</u>						
-		 							,	
I hereby	-	t the information	n herein c	ontai	ned is t rue	and co	mplete	to the	best of	my
Approved	i See	Style	19	140	Operator_	Cost	011 00	rperetic	*8	
New Mex	co Oil Cons	ervation Commiss:	ion	————	В у				 	
B v - 🚄	2					•	, m, m	#470		
Title	a killing of				Title		fell To			 -
-		· · · · · · · · · · · · · · · · · · ·			Date		,			

- IT INSTRUCTIONS
- 1. A packer leaving tent shall be observed an each multiply completed well within seven days lifter and as the consection of the well, and annually thereafter in the completion of the well, and annually such tests and to be completion, and tests the completions within seven days following enospicition and or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- 2. At least 72 mours prior to the commencement of any packer leakage test, the operator shall notify the Commencement of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer cakage test shall commence when both zones of the dual completion are shut in for pressure stabilization. Both zones shall remain shut-in until the woll-head bressure in each has stabilized and for a minimum of two hours thoreafter, provided however, that they need not remain shut-in nore find it have:
- 4. For flow letter one zone so the qual condition shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be account of the feet owing wellness pressure has become stabilized for some the categories, consider the flow risk shall be such as the categories, provided however, that the glowers shall not consider for more than 24 hours.

in File The case of the well shell again be shut
in File The case of the File The the same of the File The same of the File The same of the File The same of the same of

			TT:	-		
		++++				

	the state of the s		. * *			
* · · · · · · · · · · · · · · · · · · ·						
111						
			7:211		1	
						· · · · · · · · · · · · · · · · · · ·
				1	- [
						in diadian
<u> </u>						
			****	· · · · · · · · · · · · · · · · · · ·		
					. :: ::-	
				غاي جوند		
	o en					
				* * * *		

				++-		1
				,		
····				II I		
****		.41.516		: :		
		5.11.61.13.70.000.000.000				
				-		
						1
• • • • • • • • • • • • • • • • • • • •						
121 11 1 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1			electric de la companya de la compa	•		
					1	
	+++					
			.			
					:	
$\hbar \theta$,,						
He Os						
D-0	J70					
10 Hd on 5 8	43f)			ļ		
7424	3					