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NEW MEXICO OIL CONSERVATION COMMISSION
HOURS OFFICE U.S.G.S.

JUL 9 4 20 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> Deal	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Arnett-Bansay (NCT-D)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalnet & South Banice
15. Elevation (Show whether DF, RT, GR, etc.) 3596' OL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Commingle in well bore, R-3767

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3852' FB.

Ran production tests as required by R-3767 to establish future production allocation.
Pulled producing equipment from both zones. Ran 2-1/16" tubing and set at 3825', SN at 3821'.
Ran rods and pump. Ran production test and placed well on production, commingled in well bore.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY C. E. MACE	TITLE Area Petroleum Engineer	DATE July 9, 1969
SIGNED 	TITLE SUPERVISOR DISTRICT	DATE JUL 10 1969
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		