

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Arnett-Ramsay (NCT-D)			Well No. 7	
Location of Well	Unit M	Sec 33	Twp 21S	Rge 36E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalmat		Oil	Flow	Tbg.	32/64"	
Lower Compl	Burice South		Oil	Standing	Tbg.	—	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 a.m., 9-3-68

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:30 a.m., 9-4-68</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>197</u>	<u>123</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>197</u>	<u>123</u>
Minimum pressure during test.....	<u>20</u>	<u>123</u>
Pressure at conclusion of test.....	<u>27</u>	<u>123</u>
Pressure change during test (Maximum minus Minimum).....	<u>177</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decr.</u>	<u>—</u>
Well closed at (hour, date): <u>9:30 a.m., 9-5-68</u>	Total Time On Production <u>24 hrs</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>36.1</u> ;	During Test <u>113.0</u> MCF; GOR <u>18,833</u>	
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>204</u>	<u>123</u>
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____ ;	During Test _____ MCF; GOR _____	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Gulf Oil Corporation

Original Signed By:
By J. W. Davis

Title Well Tester

Date 9-9-68

1. A packer
well shall be
thereafter
Such packer
days following
ever the packer
tubing is set
municipal water

2. At the
the operator
test is

3. The packer
completion
shut-in
minimum
shall

4. For
at the
test shall
stabilize
that the

5. The packer
well shall be
thereafter
Such packer
days following
ever the packer
tubing is set
municipal water

6. At the
the operator
test is

7. The packer
completion
shut-in
minimum
shall

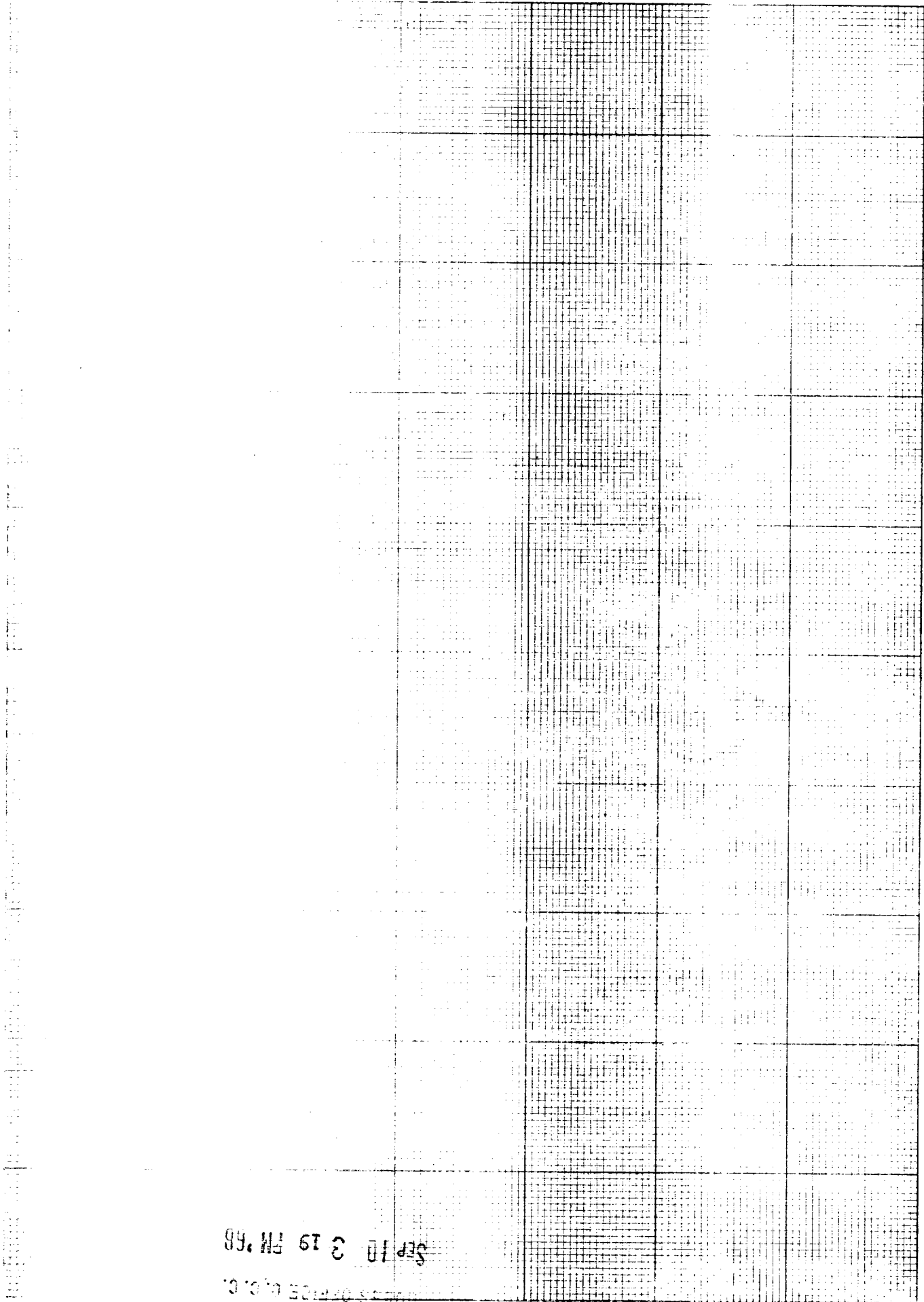
8. For
at the
test shall
stabilize
that the

Following completion of Flow Test No. 1 the well shall again be shut in according with Paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a well ratio test period.



SEP 10 3 19 PM '58
OIL CONSERVATION DISTRICT