

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Arnett-Ramsay "D"			Well No. 7	
Location of Well	Unit N	Sec 21	Twp 21S	Rge 36E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalnat		Oil	Flow	Tbg.	40/64"	
Lower Compl	South Eunice		Oil	Pump	Tbg.	2" WO	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 a.m., 9-16-63

Well opened at (hour, date): 9:30 a.m., 9-17-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	50	112
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	51	112
Minimum pressure during test.....	50	36
Pressure at conclusion of test.....	51	36
Pressure change during test (Maximum minus Minimum).....	1	76
Was pressure change an increase or a decrease?.....	Incr.	Deccr.
Well closed at (hour, date): <u>9:30 a.m., 9-18-63</u>	Total Time On Production 24 hrs	
Oil Production	Gas Production	
During Test: 10 bbls; Grav. 35.5 ; During Test 72.0 MCF; GOR 7200		
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:30 a.m., 9-19-63</u>		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	53	113
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	210*	118
Minimum pressure during test.....	0	113
Pressure at conclusion of test.....	46	118
Pressure change during test (Maximum minus Minimum).....	210	5
Was pressure change an increase or a decrease?.....	Deccr.	Incr.
Well closed at (hour, date): <u>9:30 a.m., 9-20-63</u>	Total time on Production 24 hrs	
Oil Production	Gas Production	
During Test: 43 bbls; Grav. 36.6 ; During Test 199.0 MCF; GOR 4628		
Remarks *Well was swabbed & kicked off flowing.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator **GULF OIL CORPORATION**

By **J. W. Davis**
Original Signed By:

J. W. DAVIS

Title **WELL TESTER**

Date **9-23-63**

2. At least 72 hours prior to the test, the operator shall notify the test agency that the test is to be commenced.

4. For Flow Test No. 1, one zone shall be tested at the normal rate of production until the flow test shall be continued until the flow is stabilized and for a minimum of 14 days. It is noted that the flow test need not be continued for 14 days.

1. New Test No. 1 shall be
 2. 1. New Test No. 1 shall be
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1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

2. Once the problem is identified, the next step is to define the objectives and goals of the project. This helps to clarify what needs to be achieved and provides a clear direction for the team.

3. The third step is to develop a plan or strategy to address the problem. This involves breaking down the problem into smaller, manageable tasks and determining the resources needed to complete each task.

4. The fourth step is to implement the plan. This involves putting the strategy into action and monitoring progress along the way. It is important to stay flexible and make adjustments as needed.

5. The final step is to evaluate the results of the project. This involves assessing whether the objectives were met and identifying any lessons learned for future projects.

[illegible]