## This form is not to be used for reporting packer leakage tests in Northwest New Mexico

			Lea	se		Well
perator (h)	r <u>If Oil Corpora</u>	tion		rnott-Ramsay D	Coun	No. 7
ocation	n Unit	Sec	Twp <b>21-S</b>	36-1		I.es.
f Well	Name of Pose	ervoir or Pool	Type of Prod (Oil or Gas)			. 1
pper		ervoir or root	011	Flow	Tubing	18/64"
ompl	Jalmat South Bunice		011	Pumps	Tubing	2" WO
compl	South Built.G		FLOW TES	T NO. 1		
	nos shut min at	+ (hour. date):	1:00 PM 7-30	-62		Tarron
Both zones shut-in at (hour, date):       1:00 PM 7-30-62         Well opened at (hour, date):       1:00 PM 7-31-62					Upper Complet	
					<u>x</u>	
Stabilized? (Yes or No)						
Minimum pressure during test						170
				m)		
				Total		
				TOGAT	Time On tion	
		, date):8		moduct ion		6532
During	Test: 17	_bbls; Grav	33.7; Durin	g Test 307.0	, , ,	
FLOW TEST NO. 2  Well opened at (hour, date): 1:00 PM 8-2-62  Indicate by ( X ) the zone producing					Comple	
Pressure at beginning of test						
Stabilized? (Yes or No)						
						201
						63 <u>25</u>
						63 25
				um)		176
				Total		ease Decreas
				Production g Test 136.0		9714
	<i>F</i>					
Remar						
	eby certify the	hat the informa	tion herein con	tained is true and	nd complete to	
	wod		19			
Appro						
Appro New	Mexico Oil Con	servation Comm	ission	-J/	y Des,	
New By	Mexico Oil Con	nservation Comm	ission	Ras	y Mes,	

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