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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

1962 MAY 3 PM 3 15
HOBBS OFFICE OCC

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

Plug back (Temp), acidize & Perf, Free treat.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 3, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation **Arnott-Ramsay "D"** Well No. **7** in **N**
(Company or Operator) Lease (Unit)
SW 1/4 **SW 1/4** of Sec. **33**, T. **21-S**, R. **36-E** NMPM, **Emery** Pool
(40-acre Subdivision)
Las County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to perform remedial work as follows:

1. Pull rods, pump and tubing.
2. Run Baker retrievable BP on wire line and set BP at approximately 3650'. Pressure test casing with 2000#.
3. Run OH-N log and perforate 5-1/2" casing in approximate interval 3396-3412'.
4. Run Tubing with Baker FB packer and set packer at approximately 3375'. Treat new perforations with 500 gals 15% Mud Acid.
5. Pull tubing and FB packer (leave BP set).
6. Treat new perforations with approximately 1000 gals 15% NE Acid and 10,000 sand - oil free.
7. Allow pressure to dissipate then rerun tubing with Baker FB packer. Shut and test new perforations.
8. Provided new perforated interval 3396-3412' proves productive, kill well (See attach)

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position..... **Area Production Manager**
Send Communications regarding well to:

Name..... **Gulf Oil Corporation**

Address..... **Box 2167, Hobbs, New Mexico**