	1 1	1 1 1	٦					(Perm C-106)			
					NEW MEXI	CO OIL CON	SERVATION CO	OMMISSION			
				Santa Fe, New Mexico							
				IBRS OF	FICE OCC						
			-	M		WATET T	RECORD				
	-+-+	╉╌╂╌╂╼		AK 13	PH 3:28		RECORD				
++	╶┼╍╬╍	┼╌╁╌┽╼		Mail to Die			• • • • •				
-9-1		╈╌╋╼╋╼		later than to	venty days after	completion of w	ell. Follow instructi	h Form C-101 was sent not ons in Rules and Regulations			
	ARIEA 640 A	CRES	_]	of the Comin	nimion. Submit i	in QUINTUPLI	CATE. If Stat	te Land submit 6 Copies			
			•								
		(Company or O	perator)	ation			Arnott na (Lese)	amsay "D"			
Well No		, inS	W	f.SW.	.¼, of Sec	33 , T .	.21-S.,	r36- Е, nmpm			
	Eum	ont		****		ea	•=====	County			
Well is	660	feet from	n Sou	th	line and.	660	feet from.	Westline			
								, 1957			
								1 1			
		Box	695 1	Odessa	Tovoe						
								to be kept confidential until			
	-	-					•••••				
								0			
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Include data	on rate of	unter inflow out	لم مامینه		WATE: water rose in ho						
							•				
							•				
NO. 4, Irom	••••••	•••••		to	•••••••••••••••••••••••••••••••••••••••	••••••	feet				
	1				CASING RECO	RD					
SIZE	WEIG PER F		7 OR ED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	FURPOSE			
8-5/8"	21,#	New	τ	2601	Baker						
5-1/2"		New		38461	Baker		3772-37821	Surface Pipe Production Strin			
	1 1										
	1	<u>_</u>	I								
	1			MUDDING	AND CEMENT	ING RECORD					
		WHERE SET			NO. SACES METHOD OF CEMENT USED		MUD RAVITY	AMOUNT OF MUD USED			
ייר			272' 225		Fump & Plug						
	5-1/2"			1565 Pump & Plug							
]		· · · · · · · · · · · · · · · · · · ·	1			1					
			BEC	OBD OF P	BODUCTION	AND STIMULAT	TION				
		(Record	the Proce	ess used, No.	of Qts. or Gal	s. used, interval	treated or shot.)				
Spotte	d 250 ga						•	2-3782! and squeez			
-											

in formation.

Treated formation thru perforations in 5-1/2" casing from 3772-3782' with 5000 gallons refined oil with 1# sand per gallon.

Result of Production Stimulation Flowed 120 bbls oil, 6 bbls water thru 2-3/8" tubing 24 hours.

CORD OF DRILL-STEM AND SPECIAL TE.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED								
Rotary tools we	ere used fromO	feet to	856fe	et, and from	feet to	feet.		
Cable tools we	re used from	feet to	fe	et, and from	feet to	feet.		
			PRODUCTIO	N				
Put to Produci	ng February		1957					
OIL WELL:	The production during th	e first 24 hours was	126	barrels of	liquid of which	% was		
	was oil;Q	% was emulsion;	5	% water; and.	0% was sedimen	it. A.P.1.		
	Gravity	1						
GAS WELL:	The production during th	e first 24 hours was		M.C.F. plus	t	arrels of		
	liquid Hydrocarbon. Shut	in Pressure	ibs.					
Length of Tin	ne Shut in							
PLEASE	INDICATE BELOW FO	BMATION TOPS (IN CONFORM	ANCE WITH GEO	OGRAPHICAL SECTION OF ST	ATE):		

Northwestern New Mexico Southeastern New Mexico T. Anhy.....1528! T. Ojo Alamo..... Т. Devonian..... Kirtland-Fruitland..... Salt Τ. Т. Т. Silurian Farmington..... Montova Т. Salt..... Т. Β. Pictured Cliffs..... Т. T. Т. Simpson..... 7 Rivers 3415' Т. Menefee Т. т. McKee..... Т. Ellenburger..... Т. Point Lookout T. Т. Mancos..... Т. Grayburg..... Т. Gr. Wash..... Granite..... Т. Datota Т. T. San Andres. T. Morrison Т. Т. Glorieta Penn T. Drinkard..... Т. T. T. -----Т. Tubbs..... T. Т. T. _____ Τ. Abo _____ Т. Т. Τ. Penn..... Т. T. Т. Miss.....

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1 1 2 3 3 3	9 255 080 470 356 390 856		Distance from Top Kelly Drive Pushing to Ground Surface Pand and Jaliche Med Bed Med Bed and Phale Anhydrite and Phale Anhydrite and Palt Anhydrite and Dalt Anhydrite and Lime Pille				$D_{1} = 245'$ $3/4 = 750'$ $3/4 = 1320'$ $3/4 = 1875'$ $1-3/4 = 2175'$ $3-1/2 = 3000'$ $4 = 3175'$ $3-1/2 = 3280'$ $2-3/4 = 3340'$ $3 = 3460'$ $2-3/4 = 3600'$

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Cil	Corporation	
Name T		165	
(

••••••	 	 rch	15.	195	5.7	•	(Date)	
	 /							

Address Box 2167, Houbs, New Mexico

Position of Frod.