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FILE U.S.G.S.	 1	MEXICO (FORM C-10 (Rev 3-55)
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PROPATION OFFICE								
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Name of Company Gulf Oil Corporation	MD.		Addres		57, Hobb	e, N.H.		*
Lease	_		Letter	Section 33	Township	4	Rang	Ke
Armott-Remsey (NCT-Date Work Performed Po	ool .	8 X			County			
6-19 to 6-25-62	Jalmat &	South Bur			L	18		
		REPORT OF:				Took I min la		
Beginning Drilling Operations		g Test and Cen lial Work	-	4	Other (E		19	Saudh Shud an
Plugging Detailed account of work done, natur						SETTIMES OF	IT AAS	South Burice
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