

NUMBER		IES RECEIVED	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Niro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

perfor & free treat.
Hobbs, New Mexico May 3, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation Amcott-Ramsey "D" Well No. 8 in N
(Company or Operator) Lease (Unit)
SE 1/4 SW 1/4 of Sec. 33, T. 21-S, R. 36-E, NMPM, Sumont Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to perform remedial work as follows:

1. Pull rods, pump and tubing.
2. Run Baker retrievable BP on wire line and set BP at approximately 3650'. Pressure test casing with 2000#.
3. Run GR-N log and perforate 5-1/2" casing in approximate interval 3375-3400'.
4. Run tubing with Baker FB packer and set packer at approximately 3350'. Treat new perforations with 500 gals 15% Mud Acid.
5. Pull tubing and FB packer. (Leave BP set.)
6. Treat new perforations with approximately 1000 gals 15% NE Acid and 10,000 gals sand - oil free.
7. Allow pressure to dissipate then rerun tubing. Shut and test new perfs.
8. Provided new perforations 3375 - 3400' prove productive, return well to production. (Old perfs in interval 3746-3838' will be temporarily blanked off)

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By.....

Position..... Area Production Manager
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Name..... Gulf Oil Corporation
Address..... Box 2167, Hobbs, New Mexico