NEW MEXICO OIL CONSERVATION COMMISSION -

		T	Lease		<u> </u>	We.	n 1
ator ouls oul oc	rporation		Arnot			No County	· 7
ition Unit	Sec = 3	Twp 218		Rge 36 2		Lea	Choke Size
Nell L	-71 1	Type of P		od of Prod Art Lift		Medium r Csg)	Choke Size
	ervoir or Pool	(Oil or G		-	The		20/64**
per npl Jalmat		617		Lev	Tog		2" WO
mpl South Duni		617		100		·	
		FLOW	TEST NO. 1			•	
th zones shut-in a	at (hour, date)	:1	O para, &	4-62		Upper	Lower
ell opened at (hou				7-62	C	ompletion	Completion
dicate by (X) t	ne zone produci	ng		• • • • • • • • •	• • • • • • •	<u>x</u>	
essure at beginni	ng of test			•••••	· · · · · · -	600	226
abilized? (Yes or	No.			•••••		Yes	Yes
aximum pressure du	No)				•••••-	600	234
aximum pressure du inimum pressure du	ring test					175	226
inimum pressure du	ring test				•••••	532	234
ressure at conclus	sion of test		· · · · · · · · · · · · · · · · · · ·		-	425	
ressure change dur	ring test (Maxir	num minus Mir	11mum)•••••			Deer.	Iner.
as pressure change							•
ell closed at (hor	ır, date):1	00 para 6-6	as Producti	on	ion		
		35.4 ; D	uring Test_	372.0	MC	F; GOR	19,333
		35.4 ; D	uring Test_	372.9	MC	F; GOR	
lemarks		35.4 ; D	TEST NO. 2	372.9		Upper Completio	Lower
demarks	ur, date):	35.4 ; D	TEST NO. 2	372.9		Upper Completio	Lower
Nell opened at (ho	ur, date):	35.4 ; Dr FLOW 1:00 p.m., 8 ducing	TEST NO. 2	372.6	••••	Upper Completio	Lowe r n Completi
Nell opened at (ho Indicate by (X Pressure at beginn	ur, date):	FLOW 1:00 p.m., 8	TEST NO. 2	372.6		Upper Completio	Lower n Completi
Well opened at (ho Indicate by (X Pressure at beginn	ur, date):) the zone produing of test	35.4 ; Dr FLOW 1:00 p.m., 8	TEST NO. 2	372.49		Upper Completio	Lower n Completi X
Well opened at (ho Indicate by (X Pressure at beginn Stabilized? (Yes of	ur, date):) the zone produing of test or No)	FLOW 1:03 p.m., 8	TEST NO. 2	372.9		Upper Completio	Lower n Completi
Well opened at (ho Indicate by (X Pressure at beginn Stabilized? (Yes of Maximum pressure of	ur, date):) the zone produing of test or No) during test	FLOW 1:00 p.m., 8	TEST NO. 2	372.6		Upper Completio	Lower n Completion X 240 Yes 240
Mell opened at (houseling the line of the	ur, date):) the zone produing of test or No) during test during test	35.4 ; Dr FLOW 1:00 p.m., 8	TEST NO. 2	372.9		Upper Completio	Lower n Completi I 240 Tee 240 36
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