NEV 'IEXICO OIL CONSERVATION COM' SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (QIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Con O Unit La	orporatio		Hobba, New Mexico January	
(Con O Unit Lot	corporation		NG AN ALLOWABLE FOR A WELL KNOWN AS:	•
Unit Lei		on	Arnott Ramsay "D", Well No. 10., in. 8W	
Unit Lei				
	Sec.		., T.21-S., R. 36-E., NMPM., Building	Poo
Los			County. Date Spudded	
	e indicate la		Elevation 35761 Total Depth 2001 PBTD 30	3-57 71
D	CB		Top Oil/Se Pay 3764 Name of Prod. Form. Chapter	· · ·
			PRODUCING INTERVAL -	
E	F G	H	Perforations 3764-38191 Depth Depth Depth	
~ ·			Open HoleCasing ShoeTubingCasing ShoeTubing	0 +
L	K J	┝┯┥	OIL WELL TEST -	
~ '			Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke _min. Siże
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	
M	NO	P	load oil used): 334_bbls.oil, fibbls water inhrs,min.	Choke Size
			GAS WELL TEST -	20/0
-5/8*	4001 38671	325 1125	Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water	
	2007	CALL C	sand): 500 gal. mud soid 18,000 gals, per cal with 10	
-3/8"	38101		sand): 500 gal. mud acid 18.000 gals, ref. ell with 14 Casing Tubing Date first new PressPressoil run to tanks 101.50	
			Oil Transporter Shell Pipeline Corp.	
	F		Gas Transporter	
marks :I	t is requ	lested ti	hat this well be placed in the Proration Schedule effecti	