

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

7-14-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Arnett Ramsay "D", Well No. 11

in SE $\frac{1}{4}$ SE $\frac{1}{4}$

(Company or Operator)

(Lease)

P

Sec. 33

T. 21

R. 36

NMPM, Barro

Pool

Unit Letter

Lea

County. Date Spudded 2-14-58

Date Drilling Completed 2-26-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3560' Total Depth 3880' PBD 3848'

Top Oil/Gas Pay 3730' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3730-3828'

Open Hole - Depth - Casing Shoe 3875' Depth - Tubing 3796'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal mud acid; 24,000 gal lse oil with 1/40% Adomite & 1% sand per gal.

Casing 3004 Tubing 854 Date first new 7-1-58

Press. 3004 Press. 854 oil run to tanks 7-1-58

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>411'</u>	<u>325</u>
<u>5-1/2"</u>	<u>3866'</u>	<u>800</u>
<u>2-3/8"</u>	<u>3796'</u>	<u>-</u>

Remarks: It is requested this well be placed on proration schedule effective 7-1-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 2-1-1958, 19

Gulf Oil Corporation

(Company or Operator)

By: E. F. Taylor

(Signature)

Title Area Production Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title [Signature]