

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 AC ATE WELL CO						- D	
••••••••••••	Gulf	(Company or Ope	***********	ba4	AFTE	ott Ramsay Spin	NOTE	
Well No	12	, in		/4, of Sec	3 T.		36 , NMPM	
	30	with Runio		Pool,	Lea	***************************************	County	
AA C11 19		feet from	South	line and.	1980	feet from	East lin	
of Section	33-21-36	If S	State Land the Oil	and Gas Lease No	. is	229	***************************************	
Drilling Con	mmenced	4-16-58		., 19 Drilli	ng was Complete	4-25-58	19	
Name of Di	rilling Contra						***************************************	
Address	••••	Bea	: 73 - Midle	ni, Texas		; 		
				721	The in	nformation given is to	be kept confidential unti	
			, 19				•••	
			C	IL SANDS OR 2	CONES			
No. 1, from.	37781	t	38921	No	4, from	to	***************************************	

			73.570					
Include data	on rate of v	water inflow and	IMPC elevation to which	DRTANT WATER				
						feet.		
			to					
No. 3, from.		***************************************	to	***********************			1 :	
					•		1	
				CASING RECO			1	
SIZE	PER F	OOT USE		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/84 E-1/24	24#	- You	36871	Baker	•		M Surface Pip	
<i></i>			3007	Baker	-	3778-38921	Oil String	
		•						
		•	MUDDIN	G AND CEMENT	TNG RECORD			
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF	
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED	
<u>12-1/4"</u> 7-7/8"	8-5/8* 5-1/2*	39001	1050	Pump & Plu Pump & Plu				
				<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
			RECORD OF	PRODUCTION A	AND STIMULAT	rion		
	800 37		ne Process used, N			•		
							sed into form-	
147 OH*	Fracuro	Indres A	TED TO ODD 1	allons leas	e oil with	1/40# Adomate	and 1# sand per	
allon 1	a four o	tages of l	0,000 galles	n each. Pl	e baa bodes	rerflushed wit	h cdl. Maximum	
reating	pressur	• 3200/,				•••••	·····	
Result of Pro	duction Stim	ulation	owed 155 bar	rels oil an	d 14 barrel	s water in 24	hours through	
	2	0/64" choic			-			
★ %								

Depth Cleaned Out....

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special vous or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Part to Producing Nay 1, 1978 19 19 19 19 19 19 19 1	Rot	ary too	ls were u	sed from	O feet 1	. 39001	feet, ar	d from		feet to	· ·	feet.
Put to Producing	Cal	ole tools	s were use	ed from	feet (:0	feet, ar	d from		feet to		feet.
Put to Producing						PRODUC	OTION				i.;; 3	*
OIL WELL: The production during the first 24 hours was was oil; % was emalsion; % was ediment. A.P.I. Gravity. 35-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	n .	. 5		Mas	7 1. 1958	10					,	50
Caravity 15	Put	to Pro				•	•				*	
CAS WELL: The production during the first 24 hours was	OII	L WEL		=		_						
CAS WELL: The production during the first 24 hours was			was	oil;	% was e	mulsion;		.% water	; and	0	% was sedim	ent. A.P.I.
Length of Time Shut in Pressure			Gra	vity	.8							
Length of Time Shut in Pressure	GA	S WEI	L. The	productio	n during the first 24 ho	urs was	1	M.C.F. pl	us			barrels of
Length of Time Shut in	٠			_	-			; -				
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southesstern New Mexico			•	-								
Southeastern New Mexico T. Anhy 1540 T. Devonian T. Ojo Alamo T. Salt T. Silurian T. Kirtland Fruitland T. Kirtland Fruitland T. Kirtland Fruitland T. Kirtland Fruitland T. Farmington T. T. Mancoc T. T. Mancoc T. T. Mancoc T. T. Morrison T. T. T. T. T. T. T. T	Le	ngth of	Time Sh	ut in								
T. Anhy. 1540 T. Devonian. T. Ojo Alama. T. Salt. T. Slurian T. Kirdand-Fruitland B. Salt. T. Slurian T. Kirdand-Fruitland T. Yate. 3446 T. Montoya. T. Farmington. T. 7 Rivers. 3446 T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lockout. T. Crayburg. T. G. Wash. T. Mancos. T. Grayburg. T. G. Wash. T. Mancos. T. Glorieta. T. T. Morrison. T. Drinkard. T. T. Morrison. T. Tubbs. T. T. T. T. Morrison. T. Tubbs. T.		PLEA	SE IND	ICATE B	ELOW FORMATION	TOPS (IN CONI	FORMAN	DE WIT	H GEOGR	APHICAL SE	CTION OF 8	TATE):
T. Salt			1	7 - 40.		Mexico						
B. Salt		-								•		
T. Yates. 31639 T. Simpson. T. Pictured Cliffs. 7. River. 3146 T. McKee. T. Menciee. 7. Queen. 77189 T. Gr. Wath. T. Mancos. 7. Grayburg. T. Gr. Wath. T. Mancos. 7. Grayburg. T. Gr. Wath. T. Mancos. 7. Grayburg. T. Gravite. T. Dakota. 7. Glorieta. T. T. T. T. Dakota. 7. Drinkard. T. T. T. T. T. Penn. 7. T. Tubbs. T.												
T. 7 Rivera 3416 T. McKec T. Mencice T. Point Lookout T. Caraburger T. Point Lookout T. Caraburger T. Point Lookout T. Mancos T. Caraburger T. Point Lookout T. Mancos T. Mancos T. Mancos T. Mancos T. Dakota T. Dakota T. Dakota T. Morrison T. T. Morrison T. Penn T. T. T. Penn T. T. T. T. T. T. T.						×				-		
T. Queen T. Form T. Formation From To Thickness T. Grants T. T. T. T. T. T. T. T						=						
T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. Morrison. T. Drinkard. T. T. T. Penn. T. Tubbs. T.	T.					Ellenburger			т.	Point Lookout		
T. Glorieta	Т.	Grayb	ourg		т.	T. Gr. Wash T.				Mancos		
T. Drinkard	T.	San A	Andres	•	т.	Γ. Granite T.				•		
T. Tubbs. T.						_						
T. Abo T.												
T. Penn. T.												
From To Thickness in Feet Formation From To Thickness in Feet Formation 13' Distance from Kelly Drive Bushings to Top of Ground Sand & Caliebe Red Bed 1/4 - 1533 1/2 - 2032: 1-1/4 - 2732: 1-1/4 - 2732: 1-1/4 - 2732: 1-1/4 - 2732: 1-1/4 - 3359: 310 1-3/4 - 3359: 1-3/4									Т.			
Thickness Formation From To Thickness Formation	T.	Miss			Т.				т.		·····	•••••
10 13						FORMATIO	N RECC	RD				
Distance from Kelly Drive Bushings to Top of Ground A27: 1125: 1644: 1918: 2963: 3900: Lime DEVIATION - TOTCO SURVEY 3/A - 1167: 1/4 - 1533 1/2 - 2032: 1-1/4 - 2732: 1-1/4 - 2732: 1-1/4 - 2732: 1-1/4 - 1366 1-3/4 - 3505 2 - 3705 1-3/4 - 3650:		rom	То	Thickness in Feet	Format	ion	From	То	Thickness in Feet	3	Formation	
1270 Sand & Caliche 3/4 - 11670 11250 Red Bed 1/4 - 1533 1/2 - 20320 1/3.80 Salt & Amhydrite 2-1/4 - 27120 2-1/4 - 33590 1-3/4 - 33590 1-3/4 - 38500	_									DOMEST A SET O		ALID MARK
A27' 1125' Red Bed		0	131							DEATTATIO	- TUTC	SURVEY
1125! Red Bed Anhydrite 1918! Salt 2983! Salt & Anhydrite Lime 1.4 - 1533 1/2 - 2032! 1-1/4 - 2732! 1-1/4 - 2738 2-1/4 - 3166 1-3/4 - 3359 1-3/4 - 3905 2 - 3705 1-3/4 - 3850!			4271			p -2 (2				3/4	- 11671	
1918t 2983t 3900t Salt & Ambydrite Lime 1-1/4 - 2938 2-1/4 - 3166 1-3/4 - 3359 1-3/4 - 3850t 1-3/4 - 3850t			1125							1/4		
3900: Salt & Ambydrite Lime 1-1/4 - 2938 2-1/4 - 3166 1-3/4 - 3505 2 - 3705 1-3/4 - 3850:										1-1/2		
2-1/4 - 3166 1-3/4 - 3359 1-3/4 - 3850 2 - 3705 1-3/4 - 3850					1	ta				1-1/4		
1-3/4 - 3505 2 - 3705 1-3/4 - 3650*					1	_		,		2-1/4	- 3166	
1-3/4 - 38501					l -			1	1	1-3/4		•
1-3/4 - 3050										1-3/4		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	*complete and correct record of the well and all work done on it so fa
as can be determined from available records.	Nay 23, 1958
	(Date)
Company or Operator. Dull Oil Corporation	Address Bex 2167 - Hobbs, New Mexico
Company or Operator. Gulf 011 Corporation Name. h * Lucie C	Position or Title. Assit Area Preduction Supt.