

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 19, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Arnett Ramsey "B"

12

SE 1/4

1/4

(Company or Operator)

(Lease)

J
Unit Letter

33

T

21

R

36

NMPM,

South Dunbar

Pool

Lea

County. Date Spudded **4-16-58**

Date Drilling Completed **4-23-58**

Please indicate location:

Elevation **3968'**

Total Depth **3900'**

PBTD

3895'

Top Oil/Gas Pay **3778'**

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations **3778-3892'**

Open Hole

Depth

3900'

Depth

3768

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **155** bbls. oil, **14** bbls water in **24** hrs, **0** min. Size **20/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **300 gal. Mnd Acid, 40,000 gal lse oil with 1/40% Adomite and**

Casing **400%** Tubing **200%** Date first new **5-1-58** **1/2 Sand per Gal.**
Press. **400%** Press. **200%** oil run to tanks

Oil Transporter **Shell Pipe Line Corporation**

Gas Transporter **Warren Petroleum Corporation**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	406'	300
5-1/2"	3887'	1050
2-3/8"	3756'	--

Remarks: **It is requested this well be placed on proration schedule effective 5-1-58.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAY 21 1958**, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Effischer**

Engineer District I

Title _____

By: **E. F. Taylor**

(Signature)

Title **Area Production Superintendent**

Send Communications regarding well to:

Gulf Oil Corporation

Name _____

Address **Box 2167 - Hobbs, New Mexico**